

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 1 .. 30 .. 85 ..
month day year

API Number 15- 163-22,627-00-00

OPERATOR: License # 9665

.SW. NE. SE Sec . 2 . Twp . 7 . S, Rge . 20 East
(location) West

Name Texas Petroleum Resources, Inc.

Address P.O. Box 2508

City/State/Zip Amarillo, TX 79105

Contact Person Jack L. Partridge

Phone 316-262-1841

..... 1650 Ft North from Southeast Corner of Section

..... 990 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422

Nearest lease or unit boundary line 990 feet.

Name Abercrombie Drilling, Inc.

County Rooks

City/State Wichita, KS

Lease Name Will Well# 1

Well Drilled For: Well Class: Type Equipment:

Oil Swd Infield Mud Rotary

Gas Inj Pool Ext. Air Rotary

OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

If OWWO: old well info as follows:

Depth to Bottom of fresh water feet

Lowest usable water formation Dakota

Depth to Bottom of usable water 1000 feet


Surface pipe by Alternate: 1 2

Surface pipe to be set 300' feet

Conductor pipe if any required feet

Ground surface elevation Est. 2135' mhc feet MSL

This Authorization Expires 7-28-85

Approved By 1-28-85 

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 1-25-85 Signature of Operator or Agent


Jack L. Partridge

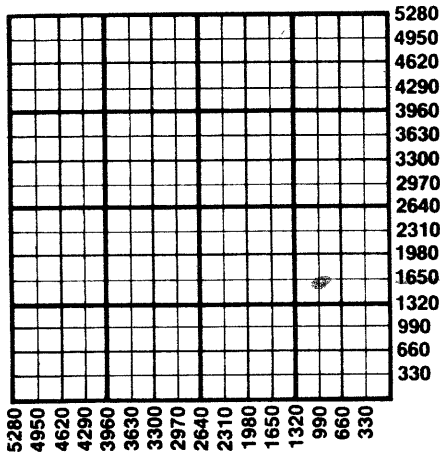
Title V.P. Abercrombie Drilling

mhc/NOHE 1-28-85
Form C-1 4/84

Conservation Division
Wichita, Kansas

**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

5861 88 NAF
JAN 28, 1985
RECEIVED
A Regular Section of Land
4 Mile 5,280 Ft.



Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238**