

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 7/11/85
month day year

OPERATOR: License # 6926
Name Advantage Resources, Inc.
Address 1775 Sherman St., Ste. 1980
City/State/Zip Denver, CO 80203
Contact Person John Zimmerman
Phone 303-831-1912

CONTRACTOR: License # 8241
Name Emphasis Oil
City/State Russell, KS 67665

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 3550 feet
Projected Formation at TD Arbuckle
Expected Producing Formations

API Number 15- 163-22,719-00-00
C SE NE SE 13 7 20 East
(location) Sec Twp S, Rge West
1650 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet.
County Rooks
Lease Name Stice Well# 9D-13

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Depth to Bottom of fresh water 40 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 800-1000 feet
Surface pipe by Alternate: 1 2 200 feet
Surface pipe to be set none feet
Conductor pipe if any required 2029 feet
Ground surface elevation feet MSL
This Authorization Expires 1-10-86
Approved By 7-10-85 RCH FOR KONE

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 7/10/85 Signature of Operator or Agent Susan Arnold Title As Agent

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

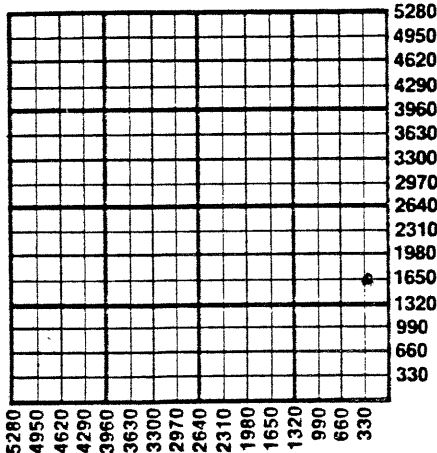
RECEIVED
 STATE CORPORATION COMMISSION
 JUL 10, 1985
 JUL 10 1985

Important procedures to follow:

A Regular Section of Land
 1 Mile = 5,280 Ft.

CONSERVATION DIVISION
 Wichita, Kansas

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238