CARD MUST BE TYPED

NOTICE OF State of Kansas INTENTION TO DRILL (see rules on reverse side)

CARD MUST BE SIGNED

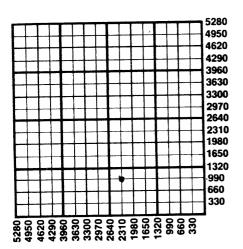
Starting Date:May	7	1985	API Number 15- 163-22, 690-00-00
OPERATOR: License #6111. NameN-B. Company, Inc Address P. O. Box 506 City/State/ZipRussell, Kansas 67665-0506 Contact PersonJoe.K. Branum			NW. SWSE Sec 13. Twp 7. S, Rge . 20. West 990 Ft North from Southeast Corner of Section 2310 Ft West from Southeast Corner of Section (Note: Locate well on Section Plat on reverse side)
Phone (913)-483-5345			Nearest lease or unit boundary line 330 feet.
CONTRACTOR: License # .8241.			CountyRooks
Name Emphasis Oil Operations			Lease NameStice
City/State . P O . Box 506 . Russell . KS 67665-05			506Domestic well within 330 feet : yes 🖺 no
Well Drilled For:	Well Class:	Type Equipment:	Municipal well within one mile: yes 🖾 no
🔀 Oil 🗌 Swd	Infield	🛚 Mud Rotary	
🗌 Gas 🔲 Inj	☐ Pool Ext.	Air Rotary	Depth to Bottom of fresh water feet
🗌 OWWO 🔲 Expl	Wildcat ■ Wildcat	☐ Cable	Lowest usable water formation Dakota
If OWWO: old well info as follows:			Depth to Bottom of usable water 950 feet
Operator			Surface pipe by Alternate: 1 7 2 X
Well Name			Surface pipe to be set220
Comp Date Old Total Depth			Conductor pipe if any requiredNone feet
Projected Total Depth			Ground surface elevation 2015. Est feet MSL
Projected Formation at TDArbuckle			This Authorization Expires
Expected Producing Formations . Arbuckle-Lansing			Approved By 5-2/-8-5
certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.			
ate .5-20-85 Signature of Operator or Agent			
			MHC 40HE 5-2/-85

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED
STATE CORPORATION COMMISSION

Important procedures to follows: 7,1,1085

A Regular Section of Land 1 Mile = 5.280 Ft.



- 1. Notify District office before setting surface casing NSERVATION DIVISION
 2. Set surface casing by circulating company to the company to t 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas **Conservation Division** 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238