

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 12-26-84
month day year

API Number 15- 193-20,336-0000

OPERATOR: License # 6393
Name Brougher Oil, Inc.
Address P. O. Drawer 1367
City/State/Zip Great Bend, KS 67530
Contact Person Joe Brougher
Phone 316-793-5610

C... NW... NE... Sec 13... Twp 6... S, Rge 36... East
(location) X West
4620 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6394
Name Mohawk Drilling, Inc.
City/State Great Bend, KS 67530

Nearest lease or unit boundary line 660' North feet.
County Thomas
Lease Name Miller "A" Well# 2
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 300 265^{MHC} feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 2100 315^{with} feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 425 feet
Conductor pipe if any required None feet
Ground surface elevation Unknown feet MSL
This Authorization Expires 6-17-85
Approved By 12-17-84 *[Signature]*

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4800 feet
Projected Formation at TD Mississippi
Expected Producing Formations Kansas City or Pawnee Sand

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 12-14-84 Signature of Operator or Agent *[Signature]* Title President

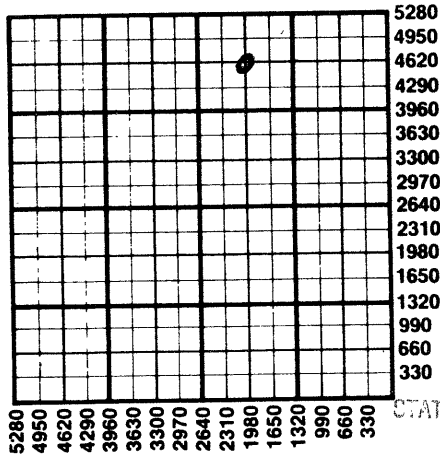
Form C-1 4/84

MHC/LOHE 12/17/84

**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

STATE CORPORATION COMMISSION

12-17-84
DEC 17 1984

**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238**

CONSULTATION DIVISION
Wichita, Kansas