

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 9 - 25 - 84
month day year

API Number 15- 193-20,319-00-00

OPERATOR: License # 6393

C SE NW Sec 13 Twp 6 S, Rge 36
(location) East West

Name Brougner Oil, Inc.

Address P. O. Drawer 1367

City/State/Zip Great Bend, KS 67530

Contact Person Joe E. Brougner

Phone 316-793-5610

3300 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6394

Name Mohawk Drilling, Inc.

City/State Great Bend, KS

Nearest lease or unit boundary line 660 East feet.

County Thomas

Lease Name Miller "B" Well# 2

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:

Oil Swd Infield Mud Rotary

Gas Inj Pool Ext. Air Rotary

OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 300 feet

Lowest usable water formation Dakota Unconsolidated

Depth to Bottom of usable water 2100 300 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 425 feet

Conductor pipe if any required None feet

Ground surface elevation Unknown feet MSL

This Authorization Expires 3-2-85

Approved By 8-30-84 R

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 4800 feet

Projected Formation at TD Mississippi

Expected Producing Formations Pawnee

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 8-29-84 Signature of Operator or Agent Joe E. Brougner Title President

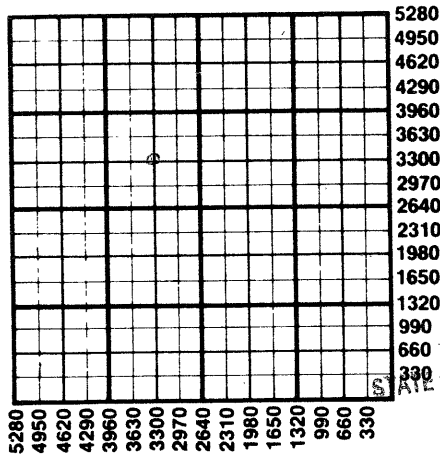
Form C-1 4/84

MHC/MOHE 8/30/84

**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. After alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
STATE CORPORATION COMMISSION

AUG 30 1984
530-84
CONSERVATION DIVISION
Wichita, Kansas

**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238**