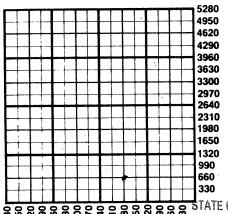
CARD MUST	RE TVPED	OTICE OF State of INTER	NTION TO DRILL CARD MUST BE SIGNED
CARD MODI	6-3	(see rules on r	
Starting Date:	915-84 month day	year	API Number 15- 193- 20, 323-00-00
Name .Pr	License # 8057 rivate Oil Industrie		.CSWSE Sec .12. Twp6. S, Rge . 36. West
Address 412 Hilton Office Bldg, 1515 Cleveland Place 660 Ft North from Southeast Corner of Section			
City/State/Zip Denver, Colorado 80202 1980 Ft West from Southeast Corner of Section Contact Person Don Ming / Charlie Davis (Note: Locate well on Section Plat on reverse side)			
Phone .30)3-595-9111 / 303-69		Nearest lease or unit boundary line . 660' South feet. County Thomas
CONTRACTOR: License # 6394 Name Mohawk Drilling, Inc.			County
City/State Great Bend, Kansas			
•			Domestic well within 330 feet: yes no
Well Drilled I	For: Well Class:	Type Equipment:	Municipal well within one mile : 🔲 yes 🔼 no
37		T7	
X oii □		🔀 Mud Rotary	300
	Swd	X Mud Rotary ☐ Air Rotary	Depth to Bottom of fresh water
	Inj Z Pool Ext.	hamid	Depth to Bottom of fresh water 300 feet Lowest usable water formation Dakota Uucousi & feet
Gas OWWO	Inj Z Pool Ext.	☐ Air Rotary	Depth to Bottom of fresh water Lowest usable water formation Depth to Bottom of usable water 330 2100 feet
Gas Gas Gif OWWO: old	Inj X Pool Ext. Expl Wildcat	☐ Air Rotary ☐ Cable	Depth to Bottom of usable water 33.0
Gas GWWO Gld Operator	Inj X Pool Ext. Expl	☐ Air Rotary ☐ Cable	Depth to Bottom of usable water 330 2100 feet Surface pipe by Alternate: 1 2 Surface pipe to be set 425 feet
Gas OWWO OPERATOR OPE	Inj A Pool Ext. Expl Wildcat I we'll info as follows:	☐ Air Rotary ☐ Cable	Depth to Bottom of usable water 330 2100 feet Surface pipe by Alternate: 1 2 2 5 Surface pipe to be set 425 feet Conductor pipe if any required None feet
Gas OWWO ODERATOR OPERATOR OPE	Inj Y Pool Ext. Expl Wildcat I we'll info as follows: Old Total Do	☐ Air Rotary ☐ Cable	Depth to Bottom of usable water 330 2100 feet Surface pipe by Alternate: 1 2 1 425 Surface pipe to be set 425 feet Conductor pipe if any required None feet Ground surface elevation 3348 feet MSL
Gas OWWO DIF OWWO: old Operator Well Name Comp Date	Inj Pool Ext. Expl Wildcat I weil info as follows: Old Total Do Depth 4800	Air Rotary Cable cpth	Depth to Bottom of usable water 330 2100 feet Surface pipe by Alternate: 1 2 1 425 Surface pipe to be set 425 feet Conductor pipe if any required None feet Ground surface elevation 3348 feet MSL
Gas OWWO OPERATOR OF OWWO: old Operator Owell Name Comp Date Projected Total Projected Form	Inj	Air Rotary Cable cpth	Depth to Bottom of usable water 330 2100 feet Surface pipe by Alternate: 1 2 1 425 Surface pipe to be set 425 feet Conductor pipe if any required None feet Ground surface elevation 3348 feet MSL
Gas OWWO OPERATOR OF THE OWWO: old Operator OPER	Inj Pool Ext. Expl Wildcat I weil info as follows: Old Total Do Depth 4800 ation at TD Missis cing Formations Pawns	Air Rotary Cable cepth sippian	Depth to Bottom of usable water 330 2100 feet Surface pipe by Alternate: 1 2 1 425 Surface pipe to be set 425 Conductor pipe if any required None feet Ground surface elevation 3348 feet MSL This Authorization Expires 378-85 Approved By 9-28-84
Gas OWWO OPERATOR OF THE OWWO: old Operator OPER	Inj A Pool Ext. Expl Wildcat I weil info as follows: Old Total Do Depth 4800 ation at TD Missis ucing Formations Pawns ill comply with K.S.A. 55-101, et se	Air Rotary Cable cepth	Depth to Bottom of usable water 330 2100 feet Surface pipe by Alternate: 1 2 1 425 Surface pipe to be set 425 Conductor pipe if any required None feet Ground surface elevation 3348 feet MSL This Authorization Expires 378-85 Approved By 9-28-84

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land 1 Mile = 5.280 Ft.



Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below RECEIVand usable water to surface within 120 days of spud date.

TE CORPORATION COMMISSION

1-30-34 AUG 3 0 1981 State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238

CONSERVATION DIVISION Wichita, Kansas