## Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33366	API No. 15 - 037-21723-00-00
Name: Charles D. Roye	County: Crawford
Address: P.O. Box 191	SW SW NVSec. 26 Twp. 28 S. R. 23 🖾 East 🗌 West
City/State/Zip: Girard, KS 66743	2310 feet from S N circle one) Line of Section
Purchaser: Unimark	330 feet from E (W)(circle one) Line of Section
Operator Contact Person: Marvin J. Strobel	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 362-4906	(circle one) NE SE (NW) SW
Contractor: Name: L & S Well Service	Lease Name: Karhoff Well #:26-2
	Field Name: wildcat
License: 33374	Producing Formation: Riverton Coal
Wellsite Geologist: operator	
Designate Type of Completion:	Elevation: Ground: 975 Kelly Bushing:
_X New Well Re-Entry Workover Oil SIOW Temp. Abd Temp. Abd.	Total Depth: 571' Plug Back Total Depth:
Oil SWD Temp. Abd	Amount of Surface Pipe Set and Cemented at 21.5 Feet
X GasENHRSIGW AUG 152	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core WSW Eyn) Cathodic etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Into as follows:	Afternate II completion, cement circulated from 560
Operator:	feet depth to surface w/ 100 sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date:Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used (air drilled)
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	
	Lease Name: License No.:
7/15/05 7/18/05 7/26/05 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.	
Signature: Ola Marles I Voyce	KCC Office Use ONLY
Title: Operator Date: 8/10/05-1/	Letter of Confidentiality Attached
Subscribed and sworn to before me this 10 day of Augusta	If Denied, Yes Date:
	Wireline Log Received
20 <u>05</u> My Comm. Expire	Geologist Report Received  UIC Distribution
Notary Publice A CONTROL OF STRING	195
Date Commission Expires: 7/5/09	SP,1