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8-12-2005  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 33372  
Name: Future Petroleum Company, LLC  
Address: PO Box 540225  
City/State/Zip: Houston, Texas 77254  
Purchaser: Plains  
Operator Contact Person: Ron Gilbreath  
Phone: (713) 993-0774  
Contractor: Name: Gulick Drilling Co., LLC  
License: 32844-32854  
Wellsite Geologist: Kent Crister

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

6/21/05      7/1/05      7/29/05  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 035-24,220-0000  
County: Cowley  
S/2 NW NE SE SW Sec. 10 Twp. 30 S. R. 3  East  West  
1155 feet from S (N) (circle one) Line of Section  
1950 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Pauly Well #: 1  
Field Name: Maple

Producing Formation: Arbuckle  
Elevation: Ground: 1202 Kelly Bushing: 1211  
Total Depth: 2825 Plug Back Total Depth: 2779  
Amount of Surface Pipe Set and Cemented at 309 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1829' Feet  
If Alternate II completion, cement circulated from 1829'  
feet depth to 230' w/ 400 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 18,000 ppm Fluid volume 400 bbls  
Dewatering method used Air -Dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles Alumn  
Title: Agent Date: 8/11/05  
Subscribed and sworn to before me this 11th day of August,  
20 05 Notary Public - State of Kansas  
MARSHA BREITENSTEIN  
My Appointment Expires 9-15-07  
Notary Public: Marsha Breitenstein  
Date Commission Expires: September 15, 2007

**KCC Office Use ONLY**  
YB Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received \_\_\_\_\_  
Geologist Report Received \_\_\_\_\_  
UIC Distribution \_\_\_\_\_