## Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

33366	API No. 15 - 011-23091-00-00
Operator: License #	County: BOURBON
Name: Charles D. Roye	SE -NW- SWSec. 26 Twp. 26 S. R. 23 East West
Address: P. O. Box 191	
City/State/Zip: Girard, KS 66743	1650   leet from S   N (circle one) Line of Section
Purchaser: <u>Unimark</u>	990 feet from E / (W)(circle one) Line of Section
Operator Contact Person: Marvin J. Strobel	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 362-4906	(circle one) NE SE NW (SW)
Contractor: Name: Bill Wax - M Sprilling	Lease Name: Fry Well #:26-1
License: 9684	Field Name: wildcat
Wellsite Geologist: Bill Wax AUG 15 2015	Producing Formation: Bartlesville Sand
Designate Type of Completion: KCC WICHITA	Elevation: Ground: +940 Kelly Bushing: +943
New Well Re-Entry Workover	Total Depth: 564 Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐Yes ☒No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
if Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 564
Operator:	feet depth to surface w/ 120 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used Air drilled
Commingled Docket No  Dual Completion Docket No	Location of fluid disposal if hauled offsite:
	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
4/18/05	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements	
All requirements of the statutes, rules and regulations promulgated to regular herein are complete and correct to the best of my knowledge	to the off and gate modelly have a service.
planter The	KCC Office Use ONLY
Signature: Operator Date: 8/1005//	Letter of Confidentiality Attached
Title: Operator Date: 0/10/10/1/	If Denied, Yes Date:
Subscribed and sworn to before me this 10 day of Subscribed and sworn to before me this 10 day of	Wireline Log Received
OF 1 A STATE OF THE STATE OF TH	
1 1 1 10 11 (O) 1) (IEC : 7/5/20	Geologist Report Received  UIC Distribution
Notary Public: // School Project 7/5/09 /= 0. PUBLIC.	\6\\\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \
Date Commission Expires: 13/0/ OF KANS	