

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 163-23,237 0001
County ROOKS
- NW - SW - NW Sec. 1 Twp. 7 Rge. 20 E/W

Operator: License # 8061

3630 Feet from (N) (circle one) Line of Section

Name: OIL PRODUCERS, INC. OF KANSAS

4950 Feet from (W) (circle one) Line of Section

Address P.O. BOX 8647

Footages Calculated from Nearest Outside Section Corner:
NE, (S) NW or SW (circle one)

City/State/Zip WICHITA, KANSAS 67208

Lease Name GALLAGHER Well # 2

Purchaser: _____

Field Name SLATE, SOUTHWEST

Operator Contact Person: DIANA RICHECKY

Producing Formation LANSING J and LANSING A

Phone (316) 681-0231

Elevation: Ground 2129 KB 2134

Contractor: Name: MALLARD JV, INC.

Total Depth 3686' PBT 3646

License: 4958

Amount of Surface Pipe Set and Cemented at 248'

Wellsite Geologist: GERALD D. HONAS

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion
 New Well XXX Re-Entry Workover

If yes, show depth set _____ Feet

XXX Oil SWD SIOW XXX Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from 1700

If Workover:

feet depth to SURFACE w/ 325 sx cmt.

Operator: Oil Producers Inc of Ks.

Drilling Fluid Management Plan REENTRY JJK 6-20-96
(Data must be collected from the Reserve Pit)

Well Name: Gallagher #2

approx.
Chloride content 1000 ppm Fluid volume 160 bbls

(was TA'd)
Comp. Date 10-27-93 Old Total Depth 3690'

Dewatering method used: evaporation and restore when dry _____

XXX SECOND STAGE CEMENT JOB
 Deepening XXX Re-perf. Conv. to Inj/SWD
 Plug Back PBT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

Location of fluid disposal if hauled offsite _____

12-11-93 12/27/93

Operator Name _____

Date of REENTRY Date Reached TD Completion Date

Lease Name _____ License No _____

Quarter _____ Sec. _____ Twp. _____ S. Rng _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John S. Weir John S. Weir

Title President Date 1/25/94

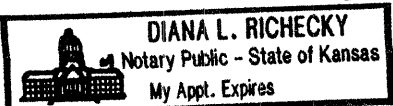
Subscribed and sworn to before me this 18th of June, 1996.

Notary Public Diana L. Richecky

Date Commission Expires Jan 12, 2000

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ✓ Geologist Report Received

Distribution
✓ KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



15-163-23237-00-01

SIDE TWO

Operator Name Oil Producers, Inc. of Kansas Lease Name GALLAGHER #2 Well #
Sec. 1 Twp. 7 S Rge. 20 East County ROOKS West

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E.Logs Run:
dual induction, comp density
neutron, variable density, geo

Log Sample
Formation (Top), Depth and Datums
Name Top Datum
Anhydrite 1690 (+ 444)
Base Anhydrite 1722 (+ 412)
Topeka 3119 (- 985)
Heebner 3318 (-1184)
Toronto 3340 (-1206)
Lansing 3356 (-1222)
Base KC 3560 (-1426)
Arbuckle 3623 (-1489)
LTD 3687 (-1553)

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| surface | 12 1/4" | 8 5/8" | 28# | 248 | 60 40 poz | 160 | 2% gel 3% CC |
| production | | 5 1/2" | | 3689 | EA-2 | 175 | |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|--|------------------|----------------|-------------|---|
| <input checked="" type="checkbox"/> Protect Casing | sur 1700' | 60/40 poz | 300 | per attached initial compl. report 12/16/93 |
| <input type="checkbox"/> Plug Back TD | | common | 25 | |

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-----------|
| 4 | 3524-3530 "J" and 3356-3360 "A" | "J" 500 gal 15% HCS | 3524-3530 |
| | | re-acid "J" 2000 gal 15% gelled acid | 3524-3530 |
| | | "A" 1000 gas 15% MCA | 3356-3360 |

TUBING RECORD

| Size | Set At | Packer At | Liner Run |
|--------|---------|-----------|---|
| 2 3/8" | 3363.68 | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

Date of First, Resumed Production, SWD or Inj. test date 12/26/93

Producing Method Flowing Pumping Gas Lift Other (Explain)

| Estimated Production | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-------------------------|-----------|---------|-------------|---------------|---------|
| 4 bbls per day/non-comm | 3.9 | | 265 | | |

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval 3534-3530
3356-3360

MALLARD JV, INC.

DRILLING CONTRACTORS
P. O. Box 1009 McPHERSON, KS 67460

DRILLER'S LOG

ORIGINAL

OPERATOR: **Oil Producers, Inc. of Kansas** WELL: **Gallagher #2**
P. O. Box 8647
Wichita, KS 67208 API #: 15-163-23,237-00-~~00~~⁰¹

COMMENCED: **October 22, 1993** LOCATION: **NW SW NW**
3630' FSL, 4950' FEL
COMPLETED: **October 28, 1993** Section 1, Township 7S, Range 20W
Rooks County, KS

TOTAL DEPTH: **3690'** ELEVATION: **2127' GL, 2132' KB**

STATUS: **Set Casing – Arbuckle Formation**

SPUD: **7:00 pm 10/22/93**
SIZE HOLE DRILLED: **12-1/4" x 249'**
SURFACE CASING SIZE: **8-5/8" x 28# x 240.84' (7 jts.)**
SET AT: **248'**
CEMENT: **160 sacks 60/40 Pozmix, 2% gel, 3% cc**

SIZE HOLE DRILLED: **7-7/8" x 3690'**
PRODUCTION CASING: **5-1/2" x 3683' (117 jts.)**
SET AT: **3689'**
CEMENT: **175 sacks EA-2, 5% CalSeal, 18% salt, 3/4 of 1% Halad 322,
and 5# gilsonite per sack**
PD: **12:40 am 10/28/93**

DRILL STEM TESTS: **None**
ELECTRIC LOG: **Yes**
RESERVE PIT: **1,000 ppm chloride content, 160 bbls fluid volume**

STATE COMMISSION
JUL 28 1995
JUL 28, 1995
WICHITA, KANSAS

ORIGINAL

15-163-23237-00.01

OIL PRODUCERS INC. OF KANSAS
SET & CEMENT PRODUCTION CASING

WELL - GALLAGHER #2

LEGAL DESCR. - NW/SW/NW OF 1-7s-20w IN ROOKS CO. KS.

GROUND ELEV. - 2129'

K.B. - 5' ABOVE G.L.

API # - 15-163-23,237

SURFACE CSN. - 8 5/8" @ 248' WITH 160 SKS.

RTD - 3690'

LTD - 3686' (ELI COMP, SONIC, DENS., NEUT, & DUAL INDUC 10/27/93)

CASING ON LOCATION - 118 JTS. 5 1/2" USED T&D (3708.76')

CASING RAN - 117 JTS. 5 1/2" USED T&D (3683.76')

CASING CHARGED - 63 JTS. 1967' FROM AIKEN, BRADEN HEAD FROM AIKEN
48 JTS. 1521' FROM JIRICEK.

CASING SET - 3689'

D.V. TOOL SET @ - NONE

SHOE JT. - 26.48'

TOP INSERT - 3662.52'

CENTRALIZERS SET @ - 3663', 3567', 3505', 3410', 3318', 1705',
1017'.

SCRATCHERS SET @ - NONE

FLUSH - 20 BBL SALT FLUSH AHEAD OF 500 GAL SUPER FLUSH-K.

CEMENT - 175 SX EA-2, .75% HALAD-322, 5# GILSONITE/SK.

TWO STAGE CMT - NOT INITIALLY WAITING ON SUCCESFUL COMPLETION.

DRILLING CONTRACTOR - MALLARD

CEMENT CONTRACTOR - HALLIBURTON.

PLUG DOWN @ - 12:40 a.m. 10/28/93

NOTES - LOST CIRCULATION DURING DRILLING IN LANS.-A ZONE.

RECEIVED
STATE CORPORATION COMMISSION
JUL 28 1995
JUL 28 1995
CONSULTING ENGINEER
STATE OF KANSAS

JUN 20 '96 15:00

ALLIED GREAT BEND

15-163-23237-00-01

JUN 23 '96 14:45 GRE

P. 1

3-2627, Russell, Kansas

16-793-5861, Great Bend, Kansas

ORIGINAL

Phone Platteville 913-434-2812

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

4395
68197

New

| | | | | | | | |
|--------------------------|-------------------|--------------------------------|-----------------|--------------------|-----------------|-----------|----------------------|
| Job No. 10-2393 | Sec. 1 | Wp. 7 | Range 20 | Called Out | On Location | Job Start | Finish 2:00AM |
| Well No. Galliger | Well No. 2 | Location Station 13623N | | County ROCK | State MO | | |

Contractor **MATTARD**

Type Job **Surface**

Cole Size **12 W** I.D. **249**

Wp. **8 3/8** Depth **246**

bg. Size

Well Pipe

ool

ement Left in Csg. **10' 15"** Shoe Joint

ress Max.

ress Line

Displace **14 3/4 OBU**

Owner
To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.

Charge To **Oil Producers of Kansas**

Street **P.O. Box 8647**

City **Wichita** State **KAN 67208**

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
James Michale

CEMENT

Amount Ordered **160 1/2 38 cc 26 gal**

| | | | |
|-------------|-----------|--------------|---------------|
| Consists of | | | |
| Common | 96 | 5.75 | 552.00 |
| Pos. Mix | 64 | 3.00 | 192.00 |
| Gel. | 3 | 7.00 | 21.00 |
| Chloride | 4 | 25.00 | 100.00 |
| Quickset | | | |

EQUIPMENT

| | | | |
|--------------|-----|----------|--------------|
| # 153 | No. | Cementer | Dave |
| mpk | | Helper | Mark |
| | No. | Cementer | |
| mpck | | Helper | |
| Driver | | | Steve |
| Driver | | | |

| | | | |
|-----------|--------------|-------------|----------------|
| Handling | 160 | 1.00 | 160.00 |
| Mileage | 28.00 | .04 | 1.12 |
| Sub-Total | | | 161.12 |
| Total | | | 1204.20 |

DEPTH of Job

| | | |
|-------------|--------------------------|---------------|
| difference: | Pump take chg | 430.00 |
| | 2 25 Pm miles 28m | 63.00 |
| | 8 3/8" wide plug | 42.00 |
| | Sub-Total | 535.00 |
| | Total | 535.00 |

Floating Equipment

Cement
in
cellar



JOB SUMMARY

HALLIBURTON DIVISION Midcontinent
HALLIBURTON LOCATION HaysBILLED ON TICKET NO. 568229FIELD 15-163-23237-00-01 SEC 1 TWP 7s RNG 20a COUNTY Rooks STATE KsFORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
PACKER TYPE _____ SET AT _____
BOTTOM HOLE TEMP. _____ PRESSURE _____
MISC. DATA _____ TOTAL DEPTH 3690

| | NEW USED | WEIGHT | SIZE | FROM | TO | MAXIMUM PSI ALLOWABLE |
|--------------|----------|--------|-------|------|------|-----------------------|
| CASING | | | 5 1/2 | 0 | 3688 | |
| LINER | | | | | | |
| TUBING | | | | | | |
| OPEN HOLE | | | 7 1/8 | 3688 | 3690 | SHOTS/FT. |
| PERFORATIONS | | | | | | |
| PERFORATIONS | | | | | | |
| PERFORATIONS | | | | | | |

ORIGINAL

JOB DATA

| TOOLS AND ACCESSORIES | | | |
|---|------|------|--|
| TYPE AND SIZE | QTY. | MAKE | |
| FLOAT COLLAR | | | |
| FLOAT SHOE <u>INSERT</u> 5 1/2 | 1 | HES | |
| GUIDE SHOE <u>cut</u> 5 1/2 | 1 | HES | |
| CENTRALIZERS <u>S-4</u> 5 1/2 | 7 | HES | |
| BOTTOM PLUG | 3 | | |
| TOP PLUG <u>5-W</u> 5 1/2 | 1 | HES | |
| HEAD | | | |
| PACKER | | | |
| OTHER <u>cut basket</u> 5 1/2 | | HES | |

| CALLED OUT | ON LOCATION | JOB STARTED | JOB COMPLETED |
|-------------------|-------------------|-------------------|-------------------|
| DATE <u>10/27</u> | DATE <u>10/27</u> | DATE <u>10/28</u> | DATE <u>10/28</u> |
| TIME <u>1600</u> | TIME <u>2200</u> | TIME <u>2400</u> | TIME <u>0100</u> |

PERSONNEL AND SERVICE UNITS

| NAME | UNIT NO. & TYPE | LOCATION |
|--------------------|-----------------|-------------|
| <u>G. Palmberg</u> | | |
| <u>D. Ash</u> | <u>40029</u> | <u>Hays</u> |
| <u>D. Beckland</u> | <u>51143</u> | <u>Hays</u> |
| | <u>7612</u> | |
| | <u>3703</u> | <u>Hays</u> |

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. °API

DISPL. FLUID _____ DENSITY _____ LB/GAL. °API

PROP. TYPE _____ SIZE _____ LB.

PROP. TYPE _____ SIZE _____ LB.

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

SURFACTANT TYPE _____ GAL. _____ IN

NE AGENT TYPE _____ GAL. _____ IN

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN

GELLING AGENT TYPE _____ GAL.-LB. _____ IN

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN

BREAKER TYPE _____ GAL.-LB. _____ IN

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT CEMENT

DESCRIPTION OF JOB CEMENT Production Casing
lost circulation problem with well
while drilling

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE X [Signature]

HALLIBURTON OPERATOR G. Palmberg COPIES REQUESTED _____

CEMENT DATA

| STAGE | NUMBER OF SACKS | CEMENT | BRAND | BULK SACKED | ADDITIVES | YIELD CU.FT./SK. | MIXED LBS./GAL. |
|-------|-----------------|-------------|-------|-------------|---|------------------|-----------------|
| | <u>175</u> | <u>EA-2</u> | | <u>B</u> | <u>5% Calceal, 18% Salt</u> <u>3/4 of 1% HALAD-322</u> <u>5% G. Non. 6/5K</u> | <u>1.36</u> | <u>15.5</u> |

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRES LUSH: BBL. 20 TYPE SALT FLUSH

BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL. 12001 Superflush PAD: BBL. 4 F.W.

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL. GAL. _____ DISPL: BBL. 89.5

SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____ CEMENT SLURRY: BBL. 42.5

HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL. 168

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET 28 REASON SHOE JOINT

REMARKS

SEE JOB LOG.

Thank you

Had Dave & Doug

CUSTOMER: O.I. Producers Inc of Ks

LEASE: Gallagher

WELL NO.: 2

JOB TYPE: Production 057

DATE: 10-28-93

15-163-23237-00-01

| | | | | |
|-------------------------------------|---------------|-------------------|----------------------------|----------------------|
| CUSTOMER O, I Producers Inc. art | WELL NO. 2 | LEASE Gallager | JOB TYPE Production Csg | TICKET NO. 568229 |
|-------------------------------------|---------------|-------------------|----------------------------|----------------------|

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|---|
| | | | | T | C | TUBING | CASING | |
| | 0500 | | | | | | | Called out |
| | 0800 | | | | | | | On location DJ Laid Down unloading & Talling Csg Discuss Job |
| | 2115 | | | | | | | Set up Equipment Start Csg in hole Insert float @ 3662' |
| | | | | | | | | ORIGINAL |
| | | | | | | | | Centerlizers 1, 4, 6, 9, 12, 62, 85 J+S Cement Baskets 12, 62, 65 J+S |
| | 2250 | | | | | | | Drop ball for insert float Csg on bottom Rig up to Circulate |
| | 2315 | | | | | | | 500 BALL through Insert Circulate w/ Rig pump |
| | | 6 | 20 | | | | | START SALT Flush |
| | | 6 | 12 | | | | | Pump Super Flush |
| | | 6 | 4 | | | | | Pump WATER / SPACER |
| | | | 6 1/2 | | | | | Plug RAT HOLE |
| | | 6 | | | | | | Start mixing cement 175 sks EA-2 5% Calseal 18% Salt 3/4 % Haled - 322 5# Gibsonite blk |
| | | 6 | 42 | | | | | Cement mixed Wash out pump's line Release Plug |
| | | 8 | | | | | | Start displacement |
| | 1240 | | 89.5 | | | | | Plug down Release Pressure Float Held Wash up & Rack up Job completed Circulation throughout Job |
| | | | | | | | | Thank you, Lad, Dave & Dave |

CUSTOMER COPY



15-163-23237-00-61
HALLIBURTON
ORIGINAL

REMIT TO:
P.O. BOX 951048
DALLAS, TX 75395-1048

INVOICE

| INVOICE NO. | DATE |
|-------------|------------|
| 568229 | 10/27/1995 |

| | | | | | |
|---------------------------------------|------------------------------|-----------------------------------|---|------------------------------|---------------------------|
| WELL LEASE NO./PROJECT GALLACHER 2 | | WELL/PROJECT LOCATION ROOKS | | STATE KS | OWNER SAME |
| SERVICE LOCATION NAYS | | CONTRACTOR HALLARD DRILLING CO | JOB PURPOSE CEMENT PRODUCTION CASING | | TICKET DATE 10/27/1995 |
| ACCT. NO. 646989 | CUSTOMER AGENT BRAD BIRKY | VENDOR NO. | CUSTOMER P.O. NUMBER | SHIPPED VIA COMPANY TRUCK | FILE NO. 5860 |

OIL PRODUCERS INC. OF KANSAS
BOX 6647
WICHITA, KS 67208

DIRECT CORRESPONDENCE TO:
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

| REFERENCE NO. | DESCRIPTION | QUANTITY | UM | UNIT PRICE | AMOUNT |
|---------------|---------------------------------|-------------|----|------------|----------|
| 000-117 | MILEAGE CEMENTING ROUND TRIP | 21 MI | | 2.75 | 57.75 |
| 001-016 | CEMENTING CASING | 3688 FT | | 1,455.00 | 1,455.00 |
| 030-018 | CEMENTING PLUG 5W, PLASTIC TOP | 5 1/2 IN | | 65.00 | 65.00 |
| 124 | GUIDE SHOE - 5 1/2" ORD THD. | 1 EA | | 121.00 | 121.00 |
| 825.205 | | | | | |
| 24A | INSERT FLOAT VALVE - 5 1/2" ORD | 1 EA | | 110.00 | 110.00 |
| 015.10251 | | | | | |
| 27 | FILL-UP UNIT 5 1/2" - 5 5/8" | 1 EA | | 65.00 | 65.00 |
| 815.10311 | | | | | |
| 40 | CENTRALIZER 5-1/2" X 7" | 7 EA | | 44.00 | 308.00 |
| 807.93022 | | | | | |
| 320 | CEMENT BASKET 5 1/2" | 3 EA | | 110.00 | 330.00 |
| 800.8083 | | | | | |
| 078-317 | SUPER FLUSH | 12 SK | | 100.00 | 1,200.00 |
| 504-308 | CEMENT - STANDARD | 175 SK | | 6.96 | 1,218.00 |
| 509-968 | SALT | 1550 LB | | .13 | 201.50 |
| 508-127 | CAL SEAL 60 | 8 SK | | 20.70 | 165.60 |
| 508-291 | GILSONITE BULK | 875 LB | | .40 | 350.00 |
| 507-775 | HALAD-322 | 123 LB | | 6.90 | 848.70 |
| 500-207 | BULK SERVICE CHARGE | 227 CFY | | 1.35 | 306.45 |
| 500-306 | MILEAGE CHRG MAT DEL OR RETURN | 306.669 TMI | | .95 | 291.53 |

RECEIVED
JUL 28 1995
STATE CORPORATION COMMISSION
CONSTRUCTION DIVISION
WICHITA, KANSAS

INVOICE SUBTOTAL 7,111.03

DISCOUNT (BID) 1,279.96

INVOICE BID AMOUNT 5,831.07

*-KANSAS STATE SALES TAX 167.51

***** CONTINUED ON NEXT PAGE *****

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



CHARGE TO: Oil Producers Inc of Kansas
 ADDRESS:
 CITY, STATE, ZIP CODE:

COPY
 15-163-23237-00-01
 No. 568229 - 2
 TICKET
 PAGE 1 OF 2

FORM 1906 R-12

| | | | | | | | |
|---|--|---|-----------------------------------|--|---|---------------------------------|----------------------|
| SERVICE LOCATIONS 1. <u>Hays, ks 25525</u> | WELL/PROJECT NO. <u>2</u> | LEASE <u>Gallager</u> | COUNTY/PARISH <u>Rooks</u> | STATE <u>KS</u> | CITY/OFFSHORE LOCATION <u>STOCKTON, KS</u> | DATE <u>10/27/93</u> | OWNER <u>SAME</u> |
| 2. | TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES | NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO | CONTRACTOR <u>Mallard Drly</u> | RIG NAME/NO. <u>2</u> | SHIPPED VIA <u>51143</u> | DELIVERED TO <u>WELLSITE</u> | ORDER NO. |
| 3. | WELL TYPE <u>01</u> | WELL CATEGORY <u>01</u> | JOB PURPOSE <u>035</u> | WELL PERMIT NO. <u>15163232370000</u> | WELL LOCATION <u>loc 1-75-20W</u> | | |
| 4. | REFERRAL LOCATION | INVOICE INSTRUCTIONS <u>R8</u> | | | | | |

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | TIME | DESCRIPTION | QTY. | | U/M | | UNIT PRICE | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|------|-----------------------|-------------|------------|--------------|-----------|----------------|----------------|
| | | LOC | ACCT | DF | | | | | | | | |
| <u>002-117</u> | | | | | | <u>MILEAGE</u> | <u>31</u> | <u>mi.</u> | | | <u>2.75</u> | <u>85.25</u> |
| <u>001-016</u> | | | | | | <u>Pump Service</u> | <u>3688</u> | <u>ft</u> | | | <u>1455.00</u> | <u>1455.00</u> |
| <u>030-018</u> | <u>402.15513</u> | | | | | <u>Top Plug 5-W</u> | <u>1</u> | <u>EA</u> | <u>5 1/2</u> | <u>IN</u> | <u>65.00</u> | <u>65.00</u> |
| <u>12A</u> | <u>825.205</u> | | | | | <u>Guide Shoe</u> | <u>1</u> | <u>EA</u> | <u>5 1/2</u> | <u>IN</u> | <u>121.00</u> | <u>121.00</u> |
| <u>24A</u> | <u>815.19251</u> | | | | | <u>Insert Float</u> | <u>1</u> | <u>EA</u> | <u>5 1/2</u> | <u>IN</u> | <u>110.00</u> | <u>110.00</u> |
| <u>27</u> | <u>815.19311</u> | | | | | <u>Fillup Tube</u> | <u>1</u> | <u>EA</u> | <u>1</u> | <u>IN</u> | <u>55.00</u> | <u>55.00</u> |
| <u>40</u> | <u>807.93022</u> | | | | | <u>Centralizers</u> | <u>7</u> | <u>EA</u> | <u>5 1/2</u> | <u>IN</u> | <u>130.00</u> | <u>308.00</u> |
| <u>320</u> | <u>800.9883</u> | | | | | <u>Cement Baskets</u> | <u>3</u> | <u>EA</u> | <u>5 1/2</u> | <u>IN</u> | <u>110.00</u> | <u>330.00</u> |
| <u>018-317</u> | <u>516.00114</u> | | | | | <u>SuperFlush</u> | <u>12</u> | <u>sk</u> | | | <u>100.00</u> | <u>1200.00</u> |

ORIGINAL

RECEIVED
 STATE CORPORATION COMMISSION
 JUL 28 1995
 JUL 28 1995
 CONSUMER PROTECTION DIVISION
 CONSUMER PROTECTION DIVISION

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

SUB SURFACE SAFETY VALVE WAS:
 PULLED & RETURN PULLED RUN

| | | | | | | | |
|---|----------------------------|--|-----------------|------------|---|-----------|---|
| TYPE LOCK | DEPTH | SURVEY | | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL |
| BEAN SIZE | SPACERS | OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | | | |
| TYPE OF EQUALIZING SUB. | CASING PRESSURE | WE UNDERSTOOD AND MET YOUR NEEDS? | | | | | FROM CONTINUATION PAGE(S) |
| DATE SIGNED <u>10/27/93</u> | TIME SIGNED <u>2300</u> | TUBING SIZE | TUBING PRESSURE | WELL DEPTH | OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | |
| <input type="checkbox"/> A.M. <input checked="" type="checkbox"/> P.M. | | FREE CONNECTION | TYPE VALVE | | WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | |
| <input type="checkbox"/> do <input type="checkbox"/> do not require IPC (Instrument Protection). <input type="checkbox"/> Not offered | | | | | ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO | | |
| | | | | | <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE |

3381 78

7111 03

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

The customer hereby acknowledges receipt of the materials and services listed on this ticket

| | | | | |
|--|--|--|-----------------------|--|
| CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) <u>Brad S. isky</u> | CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) <u>X</u> | HALLIBURTON OPERATOR/ENGINEER <u>G. R. Imberg</u> | EMP # <u>41489</u> | HALLIBURTON APPROVAL <u>[Signature]</u> |
|--|--|--|-----------------------|--|

