

163-22,974-00-00

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API No. 15-.....
County.....Rooks
NE SW NE Sec. 2 Twp 7S Rge. 20 East
..... West

Operator: License # 8061
Name Oil Producers, Inc. of Kansas
Address P.O. Box 8647
Wichita, Ks. 67208
City/State/Zip

3630 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser Koch Oil Co.
Wichita, Ks.

Lease Name Ross Well # 3

Operator Contact Person Diana Richecky
Phone 316-681-0231

Field Name Slate N.W.

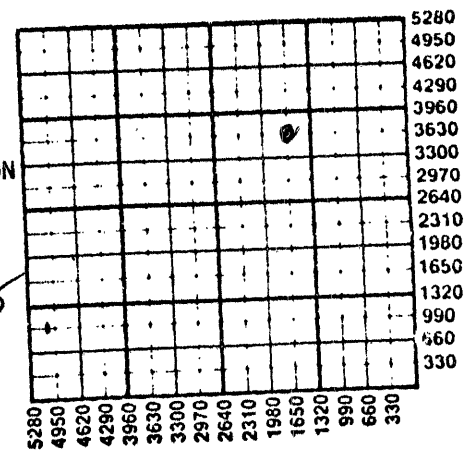
Producing Formation Arbuckle-Lansing KC

Contractor: License # 4083
Name Western Ks. Drilling Co.

Elevation: Ground 2163 KB 2168

Wellsite Geologist William Shepherd
Phone 263-5485

Section Plat



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Wichita, Kansas

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc)
If OWO: old well info as follows:
Operator,
Well Name,
Comp. Date, Old Total Depth.....

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12/10/87 12/15/87 1/15/88
Spud Date Date Reached TD Completion Date
3690 3677
Total Depth PBTD 218
Amount of Surface Pipe Set and Cemented atfeet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name Allied Cementing
Invoice # 30465

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

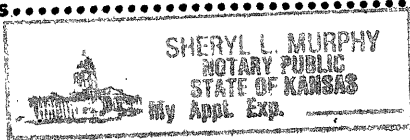
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
Title President Date 5/17/88

Subscribed and sworn to before me this 17th day of May 1988
Notary Public Sheryl L. Murphy
Date Commission Expires.....

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
5-19-88
Form ACO-1 (7-84)



SIDE TWO

Operator Name Oil Producers, Inc. of Ks. Lease Name Roos Well # 3

Sec. 2 Twp. 7S Rge. 20 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input checked="" type="checkbox"/> Sample
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DST #1 mis-run DST #2 Lansing I, J & K 3523-3590 3"-30"-30"-45" IFP 63#-63# ISIP 575# FFP 73#-73# FSIP 580# IHP 1837# FHP 1803#	<table border="0" style="width:100%"> <tr> <th align="left">Name</th> <th align="left">Top</th> <th align="left">Bottom</th> </tr> <tr> <td>LOG TOPS</td> <td></td> <td></td> </tr> <tr> <td>Anhydrite</td> <td>1721</td> <td>(+447)</td> </tr> <tr> <td>Topeka</td> <td>3149</td> <td>(- 981)</td> </tr> <tr> <td>Heebner</td> <td>3349</td> <td>(-1181)</td> </tr> <tr> <td>Lansing Kc</td> <td>3386</td> <td>(-1218)</td> </tr> <tr> <td>Base KC</td> <td>3686</td> <td>(-1418)</td> </tr> <tr> <td>Arbuckle</td> <td>3635</td> <td>(-1467)</td> </tr> <tr> <td>LTD</td> <td>3691</td> <td>(-1523)</td> </tr> <tr> <td>SAMPLE TOPS</td> <td></td> <td></td> </tr> <tr> <td>Anhydrite</td> <td>1721</td> <td></td> </tr> <tr> <td>Topeka</td> <td>3138</td> <td></td> </tr> <tr> <td>Heebner</td> <td>3348</td> <td></td> </tr> <tr> <td>Lansing KC</td> <td>3385</td> <td></td> </tr> <tr> <td>Base KC</td> <td>3585</td> <td></td> </tr> <tr> <td>Arbuckle</td> <td>3634</td> <td></td> </tr> <tr> <td>RTD</td> <td>3690</td> <td>(-1522)</td> </tr> </table>	Name	Top	Bottom	LOG TOPS			Anhydrite	1721	(+447)	Topeka	3149	(- 981)	Heebner	3349	(-1181)	Lansing Kc	3386	(-1218)	Base KC	3686	(-1418)	Arbuckle	3635	(-1467)	LTD	3691	(-1523)	SAMPLE TOPS			Anhydrite	1721		Topeka	3138		Heebner	3348		Lansing KC	3385		Base KC	3585		Arbuckle	3634		RTD	3690	(-1522)
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rec. 35' mud with show of oil in tool
temp: 111

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....		8 5/8"	20#	218	60-40POZ	150	3% Cacl 2% gel
Production.....		4 1/2"	9.5 #	3689	50-50POZ	125	18% salt 3/4 of 1% CFR-2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	see attached sheet						
TUBING RECORD		Size 2 3/8"	Set At 3663.11	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Production 1/15/88		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	4 Bbls	0 MCF	31 Bbls				

METHOD OF COMPLETION **Production Interval**

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) see attached
 Used on Lease Dually Completac. sheet
 Commingled

15-163-22974-0000

Attachment to ACO-1 on Reos #3

Sec. 2-7S-20W Rooks OPIK

Perforation Record:

3 jets/ft	3580-3582'	Lansing K zone
3 jets/ft	3555-3557'	Lansing J zone
3 jets/ft	3541-3543'	Lansing I zone
3 jets/ft	3637-3640'	Arbuckle
3 jets/ft	3642-3652'	Arbuckle
3 jets/ft	3654-3658'	Arbuckle

ACID Record:

100 gallons of acid per foot as follows:

3657-58'
 3656-3657'
 3655--3655'
 3654-3654'
 per foot to
 3637-3638'

Total of 1750 gallons of 15% FE acid

125 gallons per foot as follows:

3581-3582- to
 3541-3542'

total of 750 gallons of 15% CRA acid

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