

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8061
Name Oil Producers, Inc. of Kansas
Address P.O. Box 8647
City/State/Zip Wichita, Kansas 67208

Purchaser Koch

Operator Contact Person Diana Richecky
Phone 316-681-0231

Contractor: License # 6033
Name Murfin Drilling Co.

Wellsite Geologist Bill Shepherd
Phone 263-5495

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OMWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method
 Mud Rotary Air Rotary Cable
9/15/85 9/10/85 10/4/85
Spud Date Date Reached TD Completion Date
3660 3641
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 251 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name B. J. Titan
Invoice # 282246

API NO. 15-163-22,753-00-00

County Rooks

SE NE NE Sec 2 Twp 7S Rge 20 East West

4290 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Ross Well # 2

Field Name Slate SW

Producing Formation Lansing K.C.

Elevation: Ground 2131 KB 2136

Section Plat

Grid table with coordinates 5280-330 on both axes.

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Brian Carpenter Stockton (purchased from city, R.W.D. #)

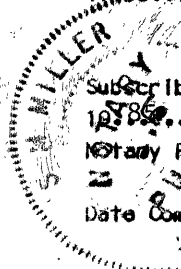
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and driller's time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John S. Weir
Title President Date

Subscribed and sworn to before me this 21st day of May 1986
Notary Public S.M. Miller
Date Commission Expires 2/14/89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Driller's Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)



MAY 05 1986
MAY 09 1986
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas

Sec. 2 Twp. 7 Rge. 20 E

SIDE TWO

Operator Name Oil Producers, Inc. of Kansas Lease Name Ross Well # 2

Sec. 2 Twp. 7S Rge. 20W East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1691	(+ 445)
Topeka	3118	(- 982)
Heebner	3318	(-1182)
Lansing KC	3356	(-1220)
Arbuckle	3660	(-1468)
LTD	3660	(-1524)
Sample		
Anhydrite	1694	(- 985)
Topeka	3121	
Heebner	3320	(-1220)
Lansing KC	3356	
Arbuckle	3607	(-1524)
RTD	3660	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8"		251	60/40POZ	165	3% Ccl 2% gel
Production		4 1/2"	9.5	3659	60/40POZ	125	10% Salt 2% gel 3/4 of 1% D-31
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	3606-3612			400 gal 15% MA, 15000 gal stab gelled acid		re-treat 3606-12	
4	3546-3550 "K zone"			500 gal 15% MA, retreat 2000 gal stab, gelled acid		2000 3646-50	
see attached sheet							
TUBING RECORD		Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No		
		2 3/8"	3616/89				
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Testing	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
Estimated Production Per 24 Hours	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

Production Interval
 3606-3612
 3546-3550
 3508-3314
 3520-3524

- (1) retrievable bridge plug set at 3580' prior to perf done at 3546-3550 intervals.
- (2) re-set RBP at 3535'
- (3) I zone 3508-3514' 4 shots per foot perforations
500 gal 15% MA
- (4) J zone 3520-3526 4 shots per foot perforations
1500 gas 15% non-emulsion acid w/40 ball sealers