

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6278 EXPIRATION DATE June 30, 1984

OPERATOR PETX Petroleum Corporation API NO. 15-163-22,196-00-00

ADDRESS 1616 Glenarm Place, Suite 1700 COUNTY Rooks

Denver, CO 80202 FIELD S.W. Slate

** CONTACT PERSON Mr. Bob Johnson PROD. FORMATION _____
PHONE (303)629-1098 _____ Indicate if new pay.

PURCHASER _____ LEASE Gottschalk

ADDRESS _____ WELL NO. 2-A

DRILLING CONTRACTOR H-30, Inc. 1650 Ft. from South Line and

ADDRESS 251 N. Water, Suite 10 2310 Ft. from West Line of

Wichita, KS 67202 the SW (Qtr.) SEC 2 TWP 7 RGE 20 (W).

PLUGGING CONTRACTOR Allied Cementing Co., Inc.

ADDRESS Box 31

Russell, KS 67665

TOTAL DEPTH 3670' PBTD _____

SPUD DATE 11/21/83 DATE COMPLETED 11/30/83

ELEV: GR 2139 DF _____ KB 2144

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 251' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Rogers A. Hauck, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Rogers A. Hauck

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of May, 19 84.

MY COMMISSION EXPIRES: 7/7/87

Laura J. Ende

(NOTARY PUBLIC)

1616 Glenarm Place #1700
Denver, CO 80202
(303) 629-1098

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE COMMISSION
MAY 16 1984
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR PETX Petroleum Corp. LEASE NAME Gottschalk SEC 2 TWP 7 RGE 20 (W)

WELL NO 2-A

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Anhydrite	1706 (+438)
			Topeka	3126 (-982)
			Heebner	3326 (-1182)
			Toronto	3350 (-1206)
			Lansing	3366 (-1222)
			BKC	3572 (-1428)
			Arbuckle	3616 (-1472)
Sand & Shale	0'	256'		
Shale & Red Bed	256'	1260'		
Sand & Shale	1260'	1709'		
Anhydrite	1709'	1742'		
Sand & Shale	1742'	1900'		
Lime & Shale	1900'	2150'		
Shale & Lime	2150'	2693'		
Lime & Shale	2693'	3353'		
Lime	3353'	3670'		
Rotary Total Depth	3670'			
For DST's please see attached.				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	20#	251'	60/40 poz	200	3% cc, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity	
Estimated Production-I.P.	Oil	Gas	Water	%	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations			

DRILL STEM TESTS ON GOTTSCHALK 2-A

LANSING

3369(-1225)

DST #1 3354-3394

30-60-45-90

STRONG BLOW OFF BOTTOM
IN 30" IFSTRONG BLOW OFF BOTTOM
IN 6", DECREASED
AND DIED IN 35" FFREC: 75' mdy wtr
1925' SWIFP 362-948 ISIP 991
FFP 991-991 FSIP 1002

DST #2 3504-3543

30-30-30-60

WK BLOW DIED 17" IF

FF NO BLOW

REC 15' MUD

IFP 66-66 ISIP 88

FFP 66-66 FSIP 99

DST #3 3534-3564

30-30-30-30

WK BLOW DIED 18" IF

FF NO BLOW

REC 15' MUD

IFP 22-22 ISIP 54

FFP 22-22 FSIP 43

ARBUCKLE

3614(-1470)

DST #4 3615-3625

30-30-30-30

IF WK BLOW DIED 30"

FF NO BLOW

REC 105' OIL SPOTTED
WATERY MUD

5% OIL 15% W 80% M

IFP 77-77 ISIP 883

FFP 77-77 FSIP 775