

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6278 EXPIRATION DATE 6/30/83

OPERATOR PETX Petroleum Corp. API NO. 163-21,787-00-00

ADDRESS 1700 Security Life Bldg. COUNTY Rooks

Denver, CO 80202 FIELD ~~Wildcat~~ SLATE SW

** CONTACT PERSON R.A. Hauck PROD. FORMATION Lansing
PHONE (303) 629-1098

PURCHASER Mobil Oil Corporation LEASE Carpenter

ADDRESS P.O. Box 900 WELL NO. 1

Dallas, TX WELL LOCATION SESWNW

DRILLING H-30 Drilling, Inc. 2310 Ft. from North Line and

CONTRACTOR ADDRESS 251 N. Water, Suite #10 990 Ft. from West Line of

Wichita, KS 67202 the NW (Qtr.) SEC 2 TWP 7 RGE 20

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

KCC
KGS

SWD/REP _____
PLG. _____

TOTAL DEPTH 3713' PBTD 3653'

SPUD DATE 9/27/82 DATE COMPLETED 11/22/82

ELEV: GR 2168' DF _____ KB 2174'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 8 5/8" @ DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, ^{253'} Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R.A. Hauck, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R.A. Hauck
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of November, 19 82.

MY COMMISSION EXPIRES: 2/21/84

(NOTARY PUBLIC)

J. Williams
STATE OF KANSAS
Golden Commission 80401

** The person who can be reached by phone regarding any questions concerning this information.

NOV 24 1982
NOV 24 1982
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR PETX Petroleum Corp. LEASE Carpenter SEC. 2 TWP. 7S RGE. 20W (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p>					
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1 - 3361' - 3415' Times: 30", 45", 45", 90" Recovered 2200' fluid (62' WCM, 2138' salt water) Pressures: IFP 197-840, FFP 897-1046, ISIP 1046, FSIP 1046</p> <p>DST #2 - 3538' - 3561' Times: 30", 45", 45", 90" Recovered 279' GIP, 93' clean gassy oil, 62' MCO, 62' OCM Pressures: IFP 46-81, FFP 81-104, FSIP-1323, FSIP 1323</p> <p>DST #3 - 3643' - 3651' Times: 30", 45", 45", 90" Recovered 5' SOCM Pressures: IFP 35-35, FFP 35-35, ISIP 669, FSIP 772</p>					
<p>RELEASED JAN 01 1983 JAN 01 1983 FROM CONFIDENTIAL</p>					
<p>If additional space is needed use Page 2, Side 2</p>					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	253'	60/40 poz mix	175	3% CaCl ₂ , 2% gel
Production		4 1/2"	10.5	3711'	50/50/poz mix	100	2% gel, 3/4% CFR ₂ , 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3641'-3648'
			2		3557'-3565'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
400 gals. INS acid	3641'-3648'
1750 gals. INS acid	3557'-3565'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11/22/82	Pumping	
Estimated Production -I.P.	Oil	Gas
22 bbls.	MCF	%
	Water	Gas-oil ratio
	bbbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

as above