SIDE ONE

	SIDE ONE	
F	Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansdays after the completion of a well, regardless of X Attach separate letter of request if the information of the confidential, only file one copy. Information of record and Side Two will then be held confidential. Applications must be made on dual completion,	how the well was completed. mation is to be held <u>confidential</u> . on <u>Side One</u> will be of public
С	injection and temporarily abandoned wells.	rical log, sonic log, gamma ray
	LICENSE # 6278 EXPIRATION DAT	TE 6/30/83
	OPERATOR PETX Petroleum Corp.	API NO. 163-21,787-00-00
	ADDRESS 1700 Security Life Bldg.	COUNTY Rooks
	Denver, CO 80202	FIELD WILDCAL SLATE 8W
	** CONTACT PERSON R.A. Hauck PHONE (303) 629-1098	PROD. FORMATION Lansing
	PURCHASER Mobil Oil Corporation	LEASE Carpenter
	ADDRESS P.O. Box 900	WELL NO. 1
	Dallas, TX	WELL LOCATION SESWNW
	DRILLING H-30 Drilling, Inc.	2310Ft. from North Line and
	CONTRACTOR ADDRESS 251 N. Water, Suite #10	990 Ft. from West Line of (E)
	Wichita, KS 67202	the NW (Qtr.)SEC 2 TWP 7 RGE 20 W
	PLUGGING	WELL PLAT (Office
	CONTRACTOR	Use Only)
	ADDRESS	KCC KGS
	TOTAL DEPUTY	SWD/REP
	TOTAL DEPTH 3713' PBTD 3653' SPUD DATE 9/27/82 DATE COMPLETED 11/22/82	PLG.
	and the state of t	
	AND THE PROPERTY OF THE PROPER	
	DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
	Amount of surface pipe set and cemented 8 5/8" @	DV Tool Used?
	THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Ci), 253' Injection, Temporarily Abandoned, OWWO. Other	, Shut-in Gas, Dry, Disposal,
	ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION OF THE STATUTES.	TIONS PROMULGATED TO REGULATE THE OIL
)	:
	A E E T D A V T T	!
	<u>A F F I D A V I T</u>	being of lawful age, hereby certifies
	that:	
	I am the Affiant, and I am familiar with the of the statements and allegations contained therein as	
	n de la companya de l	X:17. Houce
		(Name)
	SUBSCRIBED AND SWORN TO BEFORE ME this 22nd	day of November,
	19 82.	
		(NOTARY PUBLICY) William
	MY COMMISSION EXPIRES: 2/21/84	STATE Williams
	** The person who can be reached by phone regarding	g an Walkstions conditioning this
	information.	CONOR 1989 : ALLICATO
		CONSERVATION DIVISION NOV 24, 1982 Wichita Kansas

A THE STATE

ACO-1 WELL HISTORY (E)
SEC. 2 TWP.7S RGE.20W(W)

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TRANSPORT RECORD TOP TOP SETTIN TOP SETTIN TOP	Show all important zones of porosity and contents thereof; cored interv					vals, and all drill-storm tests, in-				HOW GEOLOGICAL MARKERS, LOGS RUN, R OTHER DESCRIPTIVE INFORMATION.				
DST 41 - 3361' - 3415' Times: 30", 45", 40", 90" Recovered 2200' fluid (62' WCM, 2133' salt water) Pressures: IFP 197-840, FFP 897-1046,				MARKET AND A SECURIT OF THE PARTY.	163, 0				NAME	DEPTH				
DST 41 - 3361' - 3415' Times: 30", 45", 40", 90" Recovered 2200' fluid (62' WCM, 2133' salt water) Pressures: IFP 197-840, FFP 897-1046,	Check if	no Drill	Stem Test	s Run.					ent vertenen be		The sales are also sales in a		i j	
DST #2 - 3538' - 3561' Times: 30", 45", 45", 90" Recovered 279 GIP, 93' clean gassy oil, 62' MCO, 52' OCM Pressures: IFF 46-81, FFF 81-104, FSIP-1323, FSIP 1323 DST #3 - 3643' - 3651' Times: 30", 45", 45", 90" Recovered 5' SOCM Pressures: IFP 35-35, FFP 35-35, ISIP 669, FSIP 772 Recovered 5' SOCM Pressures: IFP 35-35, FFP 35-35, ISIP 669, FSIP 772 Recovered 5' SOCM Pressures: IFP 35-35, FFP 35-35, ISIP 669, FSIP 772 Recovered 5' SOCM Pressures: ISIP 35-35, FFP 35-35, ISIP 669, FSIP 772 Recovered 5' Sock Pressures: ISIP 35-35, ISIP 669, FSIP 772 Recovered 5' Sock Pressures: ISIP 35-35, ISIP 669, FSIP 772 Recovered 5' Sock Pressures: ISIP 35-35, ISIP 669, FSIP 772 Recovered 5' Sock Pressures: ISIP 35-35, ISIP 35-35, ISIP 35-35, ISIP 669, FSIP 772 Recovered 5' Sock Pressures: ISIP 35-35, ISIP 35-	DST #1 - 3: Times: 30 Recovered 2138' salt Pressures:	WCM,	1046,				Top Hee Tor Lan B/K	Copeka Meebner Coronto Lansing B/KC		3158' 3358' 3383' 3398' 3598'	(-9 (-1 (-1 (-1	085') .185') .211') .225') .425')		
Times: 30", 45", 45", 90" Recovered 5' SOOM Pressures: IFP 35-35, FFP 35-35, ISIP 669, FSIP 772 IMPORTANT IMPORTANT	Times: 30" Recovered gassy oil, Pressures:	Fimes: 30", 45", 45", 90" Recovered 279' GIP, 93' clean gassy oil, 62' MCO, 62' OCM Pressures: IFP 46-81, FFP 81-104,												
If additional space is needed use Page 2, Side 2 Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used) Purpose of string Size hole drilled Size carring and Weight Sic/h Serling depth Type content Socks Type and person eddinices	Times: 30" Recovered : Pressures:	, 45", 45 5' SOCM IFP 35-3	5", 90"	35-35,										
If additional space is needed use Page 2, Side 2 Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used) Purpose of string Size hole drilled Size carring and Weight Sic/h Serling depth Type content Socks Type and person eddinices					TO STATE OF THE ST									
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If additional space is needed use Page 2, Side 2 Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used) Purpose of string						NAME OF THE OWNER,				TELL L	EUS!	D		
Report of all strings set surface, intermediate, production, etc. CASING RECORD (New) or (Used)		_						Lang.	- HO!	JAN JAN JOO	01 (6 01, NFID)	93 1983 ENTIAL		
Report of all strings set surface, intermediate, production, etc. CASING RECORD (New) or (Used)						NAME AND DESCRIPTIONS								
Purpose of string Size hole drilled Size cosing set Weight lbs/ft Satting depth Type coment Sacks Type and percent additives	IIf additional	space is r	needed use	e Page 2,	Side 2		is a Street pict		NAMES OF STREET					
Surface 12½" 8 5/8" 24# 253 60/40 poz 175 3% CaCl2, 2% gel	Report of all string	· CASING RECORD (New				or ((Used							
Production 4½" 10.5 3711 50/50/poz 100 2% gel, 3/4% CFPR 2% gel, 3/4% 10% salt 10% salt	Purpose of string	Sixe hole drilled	Size casing set	Weight lbs/ft.	Setting depth		50/40 poz		Sacks				18	
LINER RECORD PERFORATION RECORD Top, ft. Boftern, ft. Sacks cement Shots per ft. Size 6 type Depth interval TUBING RECORD Sacks cement Shots per ft. Size 6 type Depth interval 2 3641'-3648' 3650' ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated 400 gals. INS acid 1750 gals. INS acid Producing method (flowing, pumping, ges lift, otc.) Pumping Estimated Production -I.P. Gas Macri Spin Gas of Gas of FPB	Surface	12½"	8 5/8"	24#	253!	60			1.5	5	3%	CaCl ₂ ,	2%	gel
LINER RECORD Top, ff. Bottom, ff. Sacks cement Shorts per ff. Size 6 type Depth interval TUBING RECORD 2 3641'-3648' Size Setting depth 9 Pocker set at 2 3557'-3565' ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval freated 400 gals. INS acid 3641'-3648' 1750 gals. INS acid 3557'-3565' Defe of first production Producing method (flowing, pumping, ges lift, etc.) Gravity Estimated Production OII 22 bbls. McF Woter 67 bbls. Gravity	Production	4½"		10.5	3711 '	50	-8-		100		a processing a series	CFR),		,
TUBING RECORD TUBING RECORD 2 3641'-3648' 3557'-3565' ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated 400 gals. INS acid 1750 gals. INS acid Producing method (flowing, pumping, ges lift, etc.) Date of first production 1/22/82 Pumping Estimated Production -I.P. 2 3641'-3648' 3641'-3648' 3557'-3565' Gravity Cravity Best imated Production -I.P. CFPB					one distance encome men	S.D. Taransan	A L L L . Z Z				TO SATE		W. NCC.	
TUBING RECORD 2 3641'-3648' Size						PERFORA					ATION RECORD			
Size 2 3/8" Setting depth 3650' AGID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated 400 gals. INS acid 1750 gals. INS acid 1750 gals. INS acid Producing method (flowing, pumping, ges lift, etc.) 11/22/82 Pumping Estimated Production -I.P. Oil Gas More More More Setting depth 3641'-3648' 3665'	Top, ft. Bottom, ft.		Sacks co	Shets	per f	ft. Size		sa & type		D	Depth interval			
Amount and kind of material used Depth interval treated 3641'-3648' 3557'-3565' Date of first production Producing method (flowing, pumping, ges lift, etc.) Bate of first production 11/22/82 Pumping Estimated Production -I.P. Gas-oil ratio					2	u.		364			1'-3648'			
Acid, Fracture, Shot, CEMENT SQUEEZE RECORD Amount and kind of material used 400 gals. INS acid 1750 gals. INS acid 2557'-3565' Date of first production 11/22/82 Producing method (flowing, pumping, ges lift, etc.) Estimated Production -I.P. 22 bbis. Acid CFPB	5 · · · · · · · · · · · · · · · · · · ·			2			355			7'-3565'				
400 gals. INS acid 1750 gals. INS acid 2557'-3565' Dute of first production Producing method (flowing, pumping, ges lift, etc.) 11/22/82 Pumping Estimated Production -I.P. 22 bbis. Gas-oil retio		i i	ACID, FRACT	URE, SHOT,	CEMENT SQ	UEEZ	E RECO	no fedi	: '		· Andrews		A THE CHARGE COM	
1750 gals. INS acid Dete of first production 11/22/82 Producing method (flowing, pumping, ges lift, etc.) Production Gravity Estimated Production -I.P. 22 bbis. MCF Gas-oil rotio		Amo	unt and kind of	material used			1 1	erianismonia camera		De	pth inten	el freated		
Date of first production Producing method (flowing, pumping, ges lift, etc.) Gravity Li/22/82 Pumping Estimated Production -I.P. 22 bbis. Gos Woter 66 Gos-oil rotio bbis. CFPB		**************************************				n os signa		Crise of engls conductors to godfendar by twe	3	6 <u>4]'-</u>	3648		entelline alson	
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Estimated Production -I.P. 22 bbis. MCF Gas-oil retio	•	11/22/82	rroducin	-		gwa li?	i, etc./			Gravit				
Dots. CFPB	Estimated	Oil		Gos			Water	%		Ga	s-oil retic		and the second	
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