

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACC-2 AMENDMENT TO WELL HISTORY

Operator: License # 4483
Name JCR, Jr. - Operating, Inc.
Address P. O. Box 8246
City/State/Zip Amarillo, TX 79114

Purchaser Inland Purchasing & Transportation
Operator Contact Person Teressa Young
Phone (806) 358-1673

Designate Type of Original Completion
 New Well Re-Entry Workover

 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

Date of Original Completion: 8/8/85

DATE OF RECOMPLETION:

3/29/89 4/2/89
Commenced Completed

Designate Type of Recompletion/Workover:

Deepening Delayed Completion
 Plug Back Re-perforation
 Conversion to Injection/Disposal

Is recompleted production: N/A

Commingled; Docket No. _____
 Dual Completion; Docket No. _____
 Other (Disposal or Injection)? _____

API NO. 15- 163-22,718-00-01

County Rooks
N/2 SE/4 NE/4 Sec 2 Twp 7S Rge 20 East West

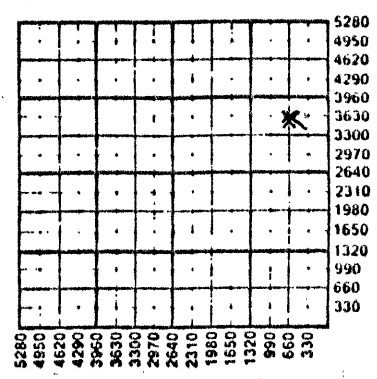
3,630 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Ross Well # 1-2

Field Name _____

Name of ~~Key~~ Formation Lansing (existing)

Elevation: Ground 2147' KB 2152'
Section Plat



K. C. C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Driller's Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
.....
.....
7-13-89 (4)

RECEIVED
STATE CORPORATION COMMISSION
JUL 13 1989
CONSERVATION DIVISION
Wichita, Kansas

RECEIVED
STATE CORPORATION COMMISSION
JUL 13 1989
JUL 13, 1989
CONSERVATION DIVISION
Wichita, Kansas

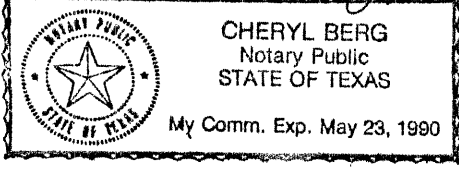
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACC-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Teressa Young Title Production Clerk Date 7/6/89

Subscribed and sworn to before me this 6th day of July 19 89

Notary Public Cheryl Berg Date Commission Expires _____



SIDE TWO

Operator Name JCR, Jr. - Operating, Inc. Lease Name Ross Well # 1-2

Sec 2 Twp 7S Rge 20 East West County Rooks

RECOMPLETED FORMATION DESCRIPTION:

Log Sample
(EXISTING)

Name	Top (subsea)	Bottom
Lansing	-1,209	-1,452

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)
4	3,405-3,407'	1000 gals 15% MCA; 5000 gals
4	3,367-3,377'	NE SGA-1 Acid

PBTD 3,638' Plug Type _____

TUBING RECORD:

Size 2 3/8 Set At 3,583' Packer At _____ Was Liner Run? Y N

Date of Resumed Production, Disposal or Injection 4/3/89

Estimated Production Per 24 Hours 53 bbl/oil 42 bbl/water

TSTM MCF gas --- gas-oil ratio