STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- 163-22,718-00-0L				
OIL & GAS CONSERVATION DIVISION RECOMPLETION FORM	County Rooks				
ACO-2 AMENDMENT TO WELL HISTORY	East N/2 SE/4 NE/4 Sec 2				
Operator: License / 4483 Name JCR, Jr Operating, Inc. Address P. O. Box 8246 City/State/Zip Amarillo, TX 79114	3.630 Ft North from Southeast Corner of Section 660 Ft West from Southeast Corner of Section (Note: Locate well in section plat below) Lease Name Ross Well # 1-2				
	Field Name				
Purchaser Inland Purchasing & Transportation Operator Contact Person Teressa Young Phone (806) 358-1673	Name of New Formation <u>Lansing (existing)</u> Elevation: Ground <u>2147'</u> KB <u>2152'</u> Section Plat				
Designate Type of Original Completion					
New WellRe-Entry Workover **Y 011SWDTemp AbdDelayed CompDryOther (Core, Water Supply etc.) **Date of Original Completion:8/8/85	\$280 4950 4620 4290 3960 3300 \$TATE CORPORATION COMMISSION 1980 1980				
DATE OF RECOMPLETION:	1 P 1 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
3/29/89 4/2/89					
Commenced Completed	660 Wichita, Kansas				
Designate Type of Recompletion/Workover:	\$22 4 455 4 455 5 455 5 455 6 6 6 6 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7				
Deepening X Delayed Completion					
Plug BackRe-perforation	K.C.C. OFFICE USE ONLY				
Conversion to Injection/Disposal	F Letter of Confidentiality Attached C Wireline Log Received STATE CORFORATION				
is recompleted production: N/A	Control of the control				
Commingled; Docket No.	KGS Plug Other July 3 1989				
Dual Completion; Docket No.	(Specify) CUNSEDUATE 3, 19				
	Wichita, Kansas				
Other (Disposal or Injection)?					
INSTRUCTIONS: This form shall be completed in trip	plicate and filed with the Kansas Corporation Commission,				
82-3-107 and 82-3-141 apply. Information on side to 12 months if requested in writing and submitted with excess of 12 months. One copy of any additional submitted) shall be attached with this form. Submit commingling or dual completions. Submit CP-4 with the state of the completions.	within 120 days of the recompletion of any well. Rules wo of this form will be held confidential for a period of in the form. See rule 82-3-107 for confidentiality in all wireline logs and driller's time logs (not previously the ACO-4 prior to or with this form for approval of the all plugged wells. Submit CP-111 with all temporarily receive approval before use;				
All requirements of the statutes, rules and regulat been fully compiled with and the statements herein ar	ions promulgated to regulate the oil and gas industry have				
Compiled with and the statements never af	a complete and correct to the bost of my knowledges				
Signature / El Essa Coung	Ittle Production Clerk Date 7/6/89				
	lay ofJuly 19_89				
Notary Public Cherye Ber	Date Commission Expires				
CHERYL BERG Notary Public STATE OF TEXAS	FORM AΦ0-2 5/88				

My Comm. Exp. May 23, 1990

RECOMPLETED FORMATION DESCRIPTION: X	perator Name <u>JCR</u>	., Jr Opera	iting,	Inc. Lease	Name Ros	SS W	ell # <u>1-2</u>
Name			Ea	st	,		
Name			·	.,			
ACOITIONAL CEMENTING/SQUEEZE RECORD Lansing -1,209 -1,452 ACOITIONAL CEMENTING/SQUEEZE RECORD Purpose: Top Boffom Type of Cement / Sacks Used Type & Percent Additive Perforate Profect Casing Plug Back TD Plug Off Zone Acid, Fracture, Shof, Cement Squeeze Record (Amount and Kind of Material Used) Acid, Fracture, Shof, Cement Squeeze Record (Amount and Kind of Material Used) 3,405-3,407' A 3,367-3,377' NE SGA-1 Acid NE SGA-1 Acid TO 3,638' Plug Type TUBING RECORD: To 6 Resumed Production, Disposal or injection 4/3/89 the of Resumed Production Per 24 Hours 53 bbl/oil 42 bbl/water		RE	COMPLETED	FORMATION DESC	RIPTION:		
Name					ample		
ADDITIONAL CEMENTING/SQUEEZE RECORD Purpose:		Name	(EX	ISTING)			ttom
Purpose: Top Bottom Type of Coment # Sacks Used Type & Percent Addition Perforate Protect Casing Plug Back TD Plug Off Zone Perforated Acid, Fracture, Shof, Coment Squeeze Record (Amount and Kind of Material Used)		Lansing	, 4		-1,209	-1,	,452
Purpose:			* · · · · · · · · · · · · · · · · · · ·			•	
Purpose:			DOLTIONAL	CEMENT INC /SOLIE	FZE REMORD		
Perforate			DUITORAL	CLACITI THOY SQUE	1		
Protect Casing	•	1	 Тур	e of Cement	# Sacks Us	ed Type & Perc	ent Additives
Plug Off Zone		<u> </u>					
PERFORATION RECORD Specify Footage of Each Interval Perforated (Amount and Kind of Material Used)	Plug Back TD						
Specify Footage of Each Acid, Fracture, Shof, Cement Squeeze Record (Amount and Kind of Material Used) 4	Frug OTT 20110		<u></u>				
Specify Footage of Each Interval Perforated Acid, Fracture, Shof, Cement Squeeze Record (Amount and Kind of Material Used)	•			•	e		
Interval Perforated (Amount and Kind of Material Used)				4.4.4	Fracture Shot	Coment Squeeze	Record
TUBING RECORD: To 3,638! Plug Type	nots Per Foot			ACTU	(Amount and Ki	nd of Material Us	ed)
TUBING RECORD: TUBING RECORD: To 3,638! Plug Type TUBING RECORD: To 2 3/8 Set At 3,583! Packer At Was Liner Run? Y X The of Resumed Production, Disposal or Injection 4/3/89 timated Production Per 24 Hours 53 bbl/oil 42 bbl/water						5000 gals	
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1,711 M P AND 1007-011 10110				STM_MCF gas		gas-oil ratio	