

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6278 EXPIRATION DATE June 30, 1984

OPERATOR PETX Petroleum Corporation API NO. 15-163-22,198-00-00

ADDRESS 1616 Glenarm Place, Suite 1700 COUNTY Rooks

Denver, CO 80202 FIELD SW Slate

** CONTACT PERSON Mr. Bob Johnson PROD. FORMATION _____
PHONE (303) 629-1098 Indicate if new pay.

PURCHASER _____ LEASE Carpenter

ADDRESS _____ WELL NO. 3

DRILLING H-30, Inc. 1740ft. from North Line and

CONTRACTOR _____ 1650 Ft. from West Line of

ADDRESS 251 N. Water, Suite 10 the NW (Qtr.) SEC 2 TWP 7 RGE 20 (W).

Wichita, KS 67202

PLUGGING Allied Cementing Co., Inc.

CONTRACTOR _____

ADDRESS Box 31, Russell, KS 67665

TOTAL DEPTH 3660' PBTD _____

SPUD DATE 12/1/83 DATE COMPLETED 12/8/83

ELEV: GR 2120 DF _____ KB 2125

DRILLED WITH ~~CABLE~~ (ROTARY) (~~ADR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 266' DV Tool Used? _____.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Rogers A. Hauck, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Rogers A. Hauck
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of May, 19 84.

MY COMMISSION EXPIRES: 7/7/78

RECEIVED STATE CORPORATION COMMISSION MAY 21 1984 CONSERVATION DIVISION WICHITA, KANSAS
Laura J. Engel
(NOTARY PUBLIC)
1616 Glenarm Place #1700
Denver, CO 80202
(303) 629-1098

** The person who can be reached by phone _____ indicating any questions concerning this information.

Side TWO

OPERATOR PETX Petroleum Corp. LEASE NAME Carpenter

SEC 2 TWP 7 RGE 20 (W)

WELL NO 11

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Anhydrite	1683 (+442)
			Topeka	3114 (-989)
			Heebner	3315 (-1190)
			Toronto	3346 (-1221)
			Lansing	3358 (-1233)
Post Rock, Sand & Blue Shale	0'	275'	BKC	3448 (-1433)
Shale	275'	1000'	Arbuckle	3606 (-1481)
Shale & Sand Shale	1000'	1686'		
Anhydrite	1686'	1720'		
Shale	1720'	2144'		
Shale & Lime	2144'	2918'		
Lime & Shale	2918'	3538'		
Lime	3538'	3660'		
Rotary Total Depth	3660'			
DST #1 3496-3528 30 30 30 60 IF Weak blow died 23min. FF Weak Blow died 3 min. Rec. 10' oil spotted mud. IFP 44-44 ISIP 459 FFP 44-44 FSIP 836				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	20#	266'	60/40 poz	200	3% cc, 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		CFPB
Perforations		