

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9123 EXPIRATION DATE 10-84

OPERATOR Diamond Shamrock Exploration Company API NO. 15-163-22,158 -00-06

ADDRESS P. O. Box 631 COUNTY Rooks

Amarillo, Texas 79173 FIELD S W Slate

** CONTACT PERSON Kent Kirkpatrick PROD. FORMATION Lansing-Kansas City
PHONE 806/378-3844 Indicate if new pay.

PURCHASER Koch Oil Co. LEASE T. D. Gottschalk

ADDRESS Box 2256 WELL NO. 3-2

Wichita, Kansas 67202 WELL LOCATION NW/4, SW, SW

DRILLING Murfin Drlg. Co. 1000 Ft. from South Line and

CONTRACTOR 250 N. Water, Suite 300 330 Ft. from West Line of (E)

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 2 TWP 7S RGE 20 (W)

PLUGGING _____
CONTRACTOR _____
ADDRESS _____

WELL PLAT

(Office Use Only)

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3645 PBTD ---

SPUD DATE 10-24-83 DATE COMPLETED 10-31-83

ELEV: GR 2138' DF _____ KB _____

DRILLED WITH (~~CABLE~~) ROTARY (~~APR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-28317 C-21,754

Amount of surface pipe set and cemented 332' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Kent Kirkpatrick, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Kent Kirkpatrick
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of January,

19 84.

Patti Jones
Patti Jones (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-06-85

RECEIVED
STATE CORPORATION COMMISSION

FEB 23 1984
FEB 23 1984
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning information.

Side TWO Diamond Shamrock OPERATOR Exploration Company LEASE NAME T. D. Gottschalk SEC 2 TWP 7S RGE20 (W) WELL NO #3-2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Soil, Sand & Shale	0	330		
Shale, Sand	330	1702		
Anhydrite	1702	1735		
Shale, Lime	1735	3000		
Lime, Shale	3000	3116	Topeka	3116
Lime	3116	3319	Heebner	3319
Shaley lime	3319	3348	Toronto	3348
Lime	3348	3360	Lansing	3360
Lime & Chert	3360	3470		
Lime & Shaley Lime	3470	3645		
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
DST#1, 3325-87' time 30/60/30/60 Recovery - 30' oil specked mud				
DST#2, 3502-40' time 30/60/45/90 IF 465/536#, ISIP 1336. FF 586/656 FSIP 12#. Recry: 300' mud, 480 oil cut mud, 660' mud cut oil.				
DST#3, 3554-70' Recry 3' mud.				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	332	Class "A"	190	2% gel 3% cc
Production	7 7/8"	4 1/2"	9.5	3639	Lite EA-2	350 ** 200	5% cc
** DV tool@ 1256' cmt w/350'sk to surface.							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.42 dia. jet	3514-3520
TUBING RECORD			2	.42 dia. jet	3529-3534
Size	Setting depth	Packer set at			
2 3/8"	3553				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gals. 7 1/2% HCL	3514-3520
250 gals. 7 1/2% HCL	3529-3534
1500 gals. 7 1/2% HCL	

Date of first production	1-04-84	Producing method (flowing, pumping, gas lift, etc.)	Pumping	Gravity	36°
State Potential Test		Estimated	Oil	30 bbls.	Gas
Production-I.P.		Water	%	24 bbls.	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)					CFPB
					3514-3520
					Perforations 3529-3534

Date of first production 12-24-83