

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8061 EXPIRATION DATE August 31, 1983

OPERATOR Oil Producers, Inc. of Kansas API NO. 15-163-22,070 -00-00

ADDRESS P. O. Box 8647 COUNTY Rooks
Wichita, Kansas 67208 FIELD SLATE SW

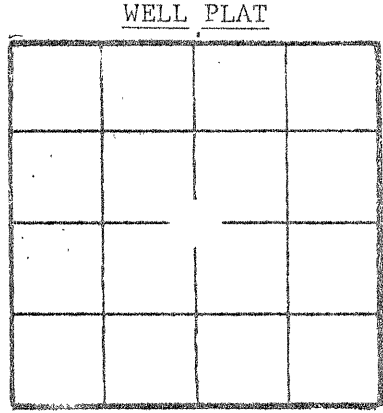
** CONTACT PERSON John S. Weir PROD. FORMATION Arbuckle
PHONE (316)-681-0231 Indicate if new pay.

PURCHASER Koch Oil Company LEASE Ross

ADDRESS P. O. Box 2256 WELL NO. #1
Wichita, Kansas 67201 WELL LOCATION SE SW NE

DRILLING Murfin Drilling Company 330 Ft. from South Line and
CONTRACTOR 617 Union Center Bldg. 990 Ft. from West Line of
ADDRESS Wichita, Kansas 67202 the NE/4 (Qtr.) SEC 2 TWP 7S RGE 20 (W). (X)

PLUGGING _____
CONTRACTOR _____
ADDRESS _____



(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 3692' PBDT 3600'

SPUD DATE 6/20/83 DATE COMPLETED 6/26/83

ELEV: GR 2143' DF 2147' KB 2148'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 280.71' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John S. Weir, being of lawful age, hereby certifies that:.

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John S. Weir - President

(John S. Weir) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of August, 1983 .

NOTARY PUBLIC
COMMISSION EXPIRES: February 17, 1985

S.M. Miller

(NOTARY PUBLIC) (S.M. Miller)

RECEIVED
STATE CORPORATION COMMISSION
AUG 29, 1983
AUG 29 1983
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Oil Producers, Inc of KS LEASE NAME Ross WELL NO #1

SEC 2 TWP 7S RGE 20 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
Sand Clay & Shale	0	288		
Shale	288	675		
Sand & Shale	675	1710		
Anhydrite	1710	1742		
Sand & Shale	1742	2208		
Shale, Shells, & Lime	2208	2500		
Shale & Lime	2500	2710		
Shale, Shells, & Lime	2710	2965		
Shale & Lime	2965	3690	DST #1 (Lansing)	3506-3540
RTD	3690		DST #2 (Lansing)	3543-3564
LTD	3692			
Recoveries: 10' of SOCM (3% oil, 97% mud)			DST #1	
Pressures: IFP 31-31# 30"				
ISIP 963# 45"				
FFP 37-37# 30"				
FSIP 942# 60"				
Recoveries: 140' of fluid			DST #2	
Pressures: IFP 31#-52# 30"				
ISIP 264# 45"				
FFP 63#-74# 30"				
FSIP 254# 60"				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8 New	20#	288' KB	Pozmix	175	60-40 POZ mix 3%CaC
Production	7 7/8	4 1/2 Used	10.5#	3692' KB	Common	150	10% salt, 2% gel, 3/4 of 1% friction reducer

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 pf	jet	3612-3615
			4 pf	jet	3554-3446
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	3582.83'	None	2 pf	jet	3556-3558

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
150 gallons of 15% mud acid	3612-3615
500 gallons of 15% non-emulsion acid	3612-3615
500 gallons of 15% mud acid followed by 1000 gallons of 15% non-emulsion acid	3554-3558

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		GRAVITATION	
7/12/83				
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
40 per day bbls.		0	MCF % 0	bbls. 51.5
Disposition of gas (vented, used on lease or sold)			Perforations 3554-3558	