

NP 78323

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5323 EXPIRATION DATE 6-30-83
OPERATOR Diamond Shamrock Corporation API NO. 15-163-21,998
ADDRESS P. O. Box 631 Amarillo, Texas 79173 COUNTY Rooks FIELD Southwest Slate
** CONTACT PERSON Kent Kirkpatrick PHONE 806-378-3844 PROD. FORMATION Lansing-Kansas City

4-00.00 HEB KCC 6/9/2005

PURCHASER Koch Oil Co. LEASE T. D. Gottschalk
ADDRESS Box 2256 Wichita, Ks 67201 WELL NO. #1-2
DRILLING Abercrombie Drilling Co. 2240 Ft. from S Line and
CONTRACTOR 801 Union Center 493 Ft. from W Line of
ADDRESS Wichita, Ks 67202 the SW (Qtr.) SEC 2 TWP 7S RGE 20 (W)

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)
Grid with 2 in the center cell and a dot in the top-left cell.

KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 3667' PBD 3667'
SPUD DATE 4-13-83 DATE COMPLETED 4-21-83
ELEV: GR 2152' DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-28317 (C-21,754)
Amount of surface pipe set and cemented 262' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

*ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Kent Kirkpatrick, being of lawful age, hereby certifies that:
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Kent Kirkpatrick (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of June, 1983.

Patti Jones (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-06-85

** The person who can be reached by phone regarding any questions concerning this information. STATE CORPORATION COMMISSION

JUN 08 1983 JUN 08 1983 CONSERVATION DIVISION Wichita, Kansas

OPERATOR Diamond Shamrock Corp. LEASE T. D. Gottschalk SEC. 2 TWP. 7S RGE. 20 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #1-2

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.				
Sand & Shale	0	170	Stone Corral	1726
Green Shale & Sand	170	300	Topeka	3144
Red Beds	300	1718	Heebner	3342
Anhydrite	1718	2200	Toronto	3367
Red Bed & Shale	2200	2400	Lansing-KC	3382
Shale & Lime	2400	3142	Base of KC	3588
White Limestone w/trace of sand	3142	3342	Arbuckle	3640
Black Shale	3342	3367	TD	3670
Limestone fine Crystalline	3367	3382		
White Limestone	3382	3588		
Dolomite light tan	3640	3670		
DST#1 - 3430-3490 45 - 60 - 45 - 120 Rec. 906' muddy saltwater IFP - 125-276 FFP - 284 - 381 ISIP - 907 FSIP - 914				
DST#2 - 3518-3558 45 - 60 - 128 - 184 top - 1131' oil cut mud bot - 356 1 of mud IFP - 398 - 542 FFP - 584 - 684 ISIP - 1285 FSIP - 1187				
DST#3 - 3641. - 3650 45 - 60 - 60 - 30 IFP - 3.7 - 3.7 FFP - 4.8 - 4.8 ISIP - 5.7 FSIP - 6.3 Rec. 1' Drlg. mud				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	262'	60/40 Poz	175	3% cc
Production	7 7/8"	5 1/2"	15.5#	3658'	RFC	100	--

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.42 dia. Jet	3532 - 3536
TUBING RECORD			2	.42 dia. Jet	3545 - 3551
Size	Setting depth	Packer set at	2	.42 dia. Jet	3570 - 3576
2 3/8"	3591	---			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid w/1500 gal. MCA - 15%	3532- 3536
Acid w/1500 gal. 15% NE	3545 - 3551
Acid w/250 gal 15% MCA	3570 - 3576

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
State Potential 6-02-83*	Pumping	34.2
Estimated Production -I.P.	Oil Gas Water Gas-oil ratio	
	24 -0- % 5	
	bbls. MCF bbls.	CFPB
Disposition of gas (vented, used on lease or sold)	Perforations	3532 - 3576

*Date of first production - Productivity & Temporary Production Affidavit
5-21-83 - 42 Bbls. Oil.