NP 58318

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.  Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.  Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.  Applications must be filed for dual completion, commingling, SWD and injection, T.A.  VAttach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).	
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)	
OPERATOR Oil Producers, Inc. of Kansas #8061	API NO. 15-163-21,980 -80 - 80
ADDRESS 1346 N. Woodlawn, P.O.Box 8647 Wichita, Kansas 67208	COUNTY Rooks
Wienita, Ransas 07200	FIELD OF State SW Ext. (18E)
**CONTACT PERSON John S. Weir	PROD. FORMATION Lansing
PHONE 316-682-3022	LEASE WILLS
PURCHASER Koch Oil Co.	WELL NO. #1
ADDRESS Wichita, Kansas 67201	
	WELL LOCATION 50' NW NW SE
DRILLING Murfin Drilling Co.	330 Ft. from N Line and
CONTRACTOR ADDRESS 617 Union Center Building	330 Ft. from W Line of
Wichita, Kansas 67202	the SE/4 SEC-2 TWP. 7 RGE. 20W
	WELL PLAT
PLUGGING CONTRACTOR	KCC V
ADDRESS	KGS ✓
	(Office Use)
TOTAL DEPTH 3650' PBTD	,
SPUD DATE 4/8/83 DATE COMPLETED 4/14/83	
ELEV: GR 2117 DF 2121 KB 2122	
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS	
Amount of surface pipe set and cemented 240'. DV Tool Used?	
AFFIDAVIT	
	wa.
STATE OF Kansas , COUNTY OF Sec	
John S. Weir OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,	
DEPOSES THAT HE IS President (FOR)	
OPERATOR OF THE #1 Wills . LEASE, AND IS DULY AUTHORIZED TO MAKE	
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON	
SAID LEASE HAS BEEN COMPLETED AS OF THE 6th DAY OF May , 19 83 , AND THAT	
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID W	
FURTHER AFFIANT SAITH NOT.	TRUE AND CORRECT.
(S) Jhy Sher	
CITOCOTOTO NA SALVO CITOTA DE COMO DE LA CALLA DEL CALLA DE LA CALLA DE LA CALLA DE LA CALLA DEL CALLA DE LA CALLA	
	May , 19 / 3 .
C)	NOTARY PUBLIC (S.M.Miller)
MY COMMISSION EXPIRES: Libruary 17, 1985	STATE COMMONATION
**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.	
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SIDE TWO SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. DEPTH NAME FORMATION DESCRIPTION, CONTENTS, ETC. BOTTOM 248 0 Sand 880 248 Shale & Sand 1180 880 Shale 1405 1180 Sand (Cedar Hills) 1682 1405 Shale ( RED RED) 1714 1682 Anhydrite 2080 1714 Shale DST #1 3510 2080 3402-3510 Lower Lansing Shale & Lime 3534 3510 DST #2 Lime 3650 3564 Lime & Shale (Arbuckle 3505-3529 KC Group 3650 RTD Recoveries: 1000' fluid DST #1 Pressures: IFP- 181-409# 30" ISIP 990# 45" FFP 431-525# 30" 90" FSIP 984# DST #2 Recoveries: 745' IFP 56-113 30" Pressures: ISIP 429# 45" FFP 147-175# 30" , FSIP 420# 90" CASING RECORD (New) or (Used) Report of all strings set — surface, intermediate, production, etc. Type and percent additives Šacks Size casing set Weight lbs/ft. Setting depth Type coment Size hole drilled Purpose of string 3%cc 2% ge1 8 5/8" 165 23 248KB Quick Set New Surface 10%Salt, 2% gel 150 4 1/2" 650 KB Common Used Production 3/4 of 1% Frict <del>Red</del>ucer PERFORATION RECORD LINER RECORD Size & type Death interval Shots per ft. Bottom, ft. Secks coment Top, ft. 3605-3610 2 pf TUBING RECORD 3579-3586 2 pf Setting depth Packer set at Sixe 3522-3526 ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Depth interval treated Amount and kind of material used 2800 fluid level 250 gallons 15% mud acid 2500 75<u>0 gallons 15% Non-Emulson Acid</u> 500 Gallons 1. 15% mud acid Producing method (flowing, pumping, gas lift, etc.) Pumping ias-čii patio % RATE OF PRODUCTION PER 24 HOURS CFPB 80 bbls Disposition of gas (ventad, used on lease or sold)

Perforations