

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6278 EXPIRATION DATE 6-30-83

OPERATOR PETX Petroleum Corporation API NO. 15-163-21882-00-00

ADDRESS 1616 Glenarm Place, Suite 1700 COUNTY Rooks

Denver, CO 80202 FIELD Unnamed SLATE SW

** CONTACT PERSON R.A. Hauck PROD. FORMATION Lansing-Kansas City
PHONE (303) 629-1098

PURCHASER Inland Crude Purchasing Corp. LEASE Gottschalk

ADDRESS 200 Douglas Bldg. WELL NO. 1-A

Wichita, KS 27202 WELL LOCATION CNWNESW Sec. 2

DRILLING H-30, Inc. 330 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS 251 N. Water, Suite #10 990 Ft. from East Line of

Wichita, KS 67202 the SW (Qtr.) SEC 2 TWP 7S RGE 20W(W).

PLUGGING CONTRACTOR ADDRESS (Office Use Only) KCC [checked] KGS [checked]

TOTAL DEPTH 3703' PBTD 3669'

SPUD DATE 11/26/82 DATE COMPLETED 1/20/83

ELEV: GR 2158' DF KB 2164'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

WELL PLAT (Office Use Only) [Grid]

SWD/REP PLG.

Amount of surface pipe set and cemented 254' DV Tool Used? Circulated cement

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R.A. Hauck, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of January, 1983.

MY COMMISSION EXPIRES: 2/21/84

[Signature] (NOTARY PUBLIC) Laura J. Williams Golden CO 80401

** The person who can be reached by phone regarding any questions concerning this information.

JAN 27 1983 CONSERVATION DIVISION WICHITA, KANSAS

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR PETX Petroleum Corp. LEASE Gottschalk SEC. 2 TWP. 7S RGE. 20W (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1-A

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1 - 3526'-3560' Times: 30", 45", 45", 90" First Open - fair blow (6") Second Open - fair steady blow (7") Recovered 122' clean gassy oil, 77' Heavy oil cut mud and 248' gas in pipe</p>				Anhydrite Topeka Heebner Lansing Base KC Arbuckle TD	1724' (+439') 3142' (-979') 3340' (-1177') 3380' (-1217') 3586' (-1423') 3644' (-1481') 3703'

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	7 7/8"	8 5/8"	24#	254'	60/40 poz mix	160	3% CaCl2 and 2% gel
Production		4 1/2"	10.5#	3703'	60/40 poz mix	175	2% gel, 10% salt 3/4% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3 1/8" cong-jet	3546'-3550'
			2	3 1/8" cong-jet	3570'-3572'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	3580'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gals. 15% MCA Acid	3546'-3550'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1/20/83	Pumping	39 degrees
Estimated Production -I.P.	Oil	Gas
48OPD	48OPD	0
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	0	0
	Perforations	CFPB