

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6926
name Advantage Resources, & Universal Res.
address 1600 Broadway #1940
City/State/Zip Denver, Colorado 80202

Operator Contact Person John Zimmerman
Phone (303) 831-1912

Contractor: license # 6033
name Murfin Drilling Rig #2

Wellsite Geologist John Zimmerman
Phone (303) 831-1912

PURCHASER None

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

11-27-84 12-1-84 12-2-84
Spud Date Date Reached TD Completion Date

3680
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 251' at 258 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ 200 SX cmt

API NO. 15 - 163-22,547 - 00 - 00

County Rooks

SW SE SE Sec 1 Twp 7S Rge 20 East
(location) West

330 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

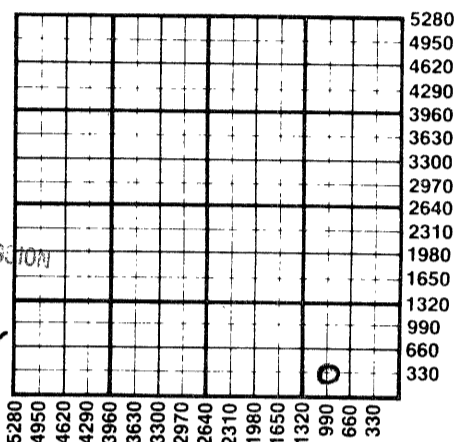
Lease Name Timmons Well# 16-1

Field Name WC

Producing Formation

Elevation: Ground 2111 KB 2116

Section Plat



STATE CORPORATION COMMISSION
WICHITA, KANSAS
DEC 17 1984
DEC 17 1994
CONSERVATION DIVISION
WICHITA, KANSAS

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec 8 Twp 7S Rge 19 East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # None

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John Zimmerman

Title Geologist Date 12-4-84

Subscribed and sworn to before me this 4th day of December 1984

Notary Public Michelle L. Barton

Date Commission Expires 4-30-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 1 Twp 7 Rge 20

SIDE TWO

Operator Name Advantage Resources, Inc and Universal Resources Lease Name Timmons Well# 16-1 SEC. 1 TWP. 7S RGE. 20 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST: 3595-3610
 60-60-60-60-
 IHP 1798
 IFP 63-63
 ISIP 434
 FFP 63-63
 FSIP 222
 FHP 1764
 BHT 106°

Name	Top	Bottom
Anhydrite	1687	1728
Queen Hill	3254	
Heebner	3307	
Toronto	3332	
Lansing KC	3348	3552
Arbuckle	3598	

Recovered 62' of oil specked mud (1% oil)

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-3/4	8-5/8	24	258	60-40 PQZ	250	2% gel 1.3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
None							
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method		<input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)			
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	None						
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

Dually Completed.
 Commingled

PRODUCTION INTERVAL