

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8061 EXPIRATION DATE July 1984

OPERATOR Oil Producers, Inc. of Kansas API NO. 15-163-22,189-00-00

ADDRESS P.O.Box 8647 COUNTY Rooks

Wichita, Kansas 67208 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Diana Richecky PROD. FORMATION \_\_\_\_\_  
PHONE 316-682-3022 \_\_\_\_\_ Indicate if new pay.

PURCHASER None LEASE Gallagher

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING CONTRACTOR Murfin Drilling Co. WELL LOCATION SW SW NW

ADDRESS 250 N. Water, Suite 300 2310 Ft. from N Line and  
Wichita, Kansas 67202 330 Ft. from W Line of ~~xxx~~  
the NW (Qtr.) SEC 1 TWP 7 RGE 20 (W).

PLUGGING CONTRACTOR Murfin Drilling Co. w/Allied Cementing

ADDRESS 250 N. Water, Suite 300

Wichita, Kansas 67202

TOTAL DEPTH 3680 PBTD \_\_\_\_\_

SPUD DATE 10/17/83 DATE COMPLETED 10/23/83

ELEV: GR 2122 DF \_\_\_\_\_ KB 2127

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 269' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

WELL PLAT (Office Use Only)


KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLETED WITH.

A F F I D A V I T

JOHN S. WEIR, being of lawful age, hereby certifies that:

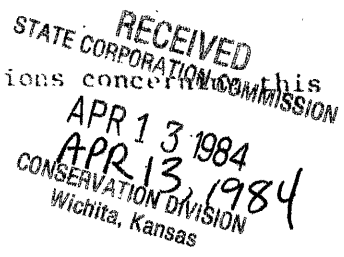
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John S. Weir  
John S. Weir (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of April, 1984.

S.M. Miller  
S.M. Miller (NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 17, 1985



Side TWO

OPERATOR Oil Producers, Inc. Of Kansas LEASE NAME Gallagher SEC 1 TWP 7 RGE 20 (W)  
 WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>Log Tops:</p> <p>Anhydrite 1677 + 450</p> <p>Topeka 3112 - 985</p> <p>Heebner 3308 - 1181</p> <p>Lansing 3347 - 1220</p> <p>Base KC 3559 - 1432</p> <p>Arbuckle 3588 - 1461</p> <p>DST #1 3512-3551</p> <p>IFP 34#-34#</p> <p>ISIP 868#</p> <p>FFP 34#-45#</p> <p>FSIP 872# 45"-45"-45"-45"</p> <p>DST #2 3602-3615</p> <p>IFP 22#-22#</p> <p>ISIP 113#</p> <p>FFP 22#-22#</p> <p>FSIP 45# 45"-45"-45"-45"</p> <p>recovered 5' MCO</p> <p>DST#3 3621-3635</p> <p>IFP 34#-34#</p> <p>ISIP 443#</p> <p>FFP 34#-34#</p> <p>FSIP 181# 45"-45"-45"-45"</p> <p>recovered 10' mud slightly o spotted</p> <p>If additional space is needed use Page 2</p>				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8	23	269	Common	170	3% CaCl 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

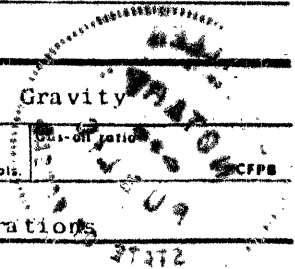
TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		
Estimated Production-I.P.	Oil bbls	Gas MCF	Water %
Disposition of gas (vented, used on lease or sold)			Perforations



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