

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6926
Name Advantage Resources, Inc.
Address 1775 Sherman Street
Suite #1980
City/State/Zip Denver Co 80203

Purchaser N/A

Operator Contact Person John M. Zimmerman
Phone (303) 831-1912

Contractor: License # 8241
Name Emphasis Oil Operations

Wellsite Geologist Tony Kruse
Phone (913) 628-2993

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

7-15-85 7-21-85 7-22-85
Spud Date Date Reached TD Completion Date

3545
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 209 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 209 feet depth to surface/150 SX cmt

API NO. 15-163-22-719-00-00

County Rooks

SE NE SE Sec. 13 Twp. 7 Rge. 20 East West

1650 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

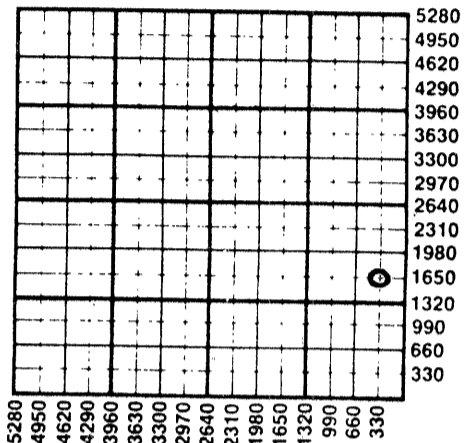
Lease Name Stice Well # 9D-13

Field Name WC

Producing Formation N/A

Elevation: Ground 2028 KB 2033

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # N/A

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
SW 1/4 Sec 19 Twp 7 Rge 19 East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John M. Zimmerman
Title Geologist Date 7-30-85

Subscribed and sworn to before me this 30th day of July 1985
Notary Public Michelle L. Barton
Date Commission Expires April 30, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION
Form ACO-1 (7-84) UN

AUG 5 1985
AUG 5 1985
CONSERVATION

Sec 13 Twp 7 Rge 20

SIDE TWO

Operator Name Advantage Resources Inc. Lease Name Stice Well # 9D-13

Sec. 13 Twp. 7S Rge. 20 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3230-3356
 60-60-60-60
 2' clean gassy oil, 78' oil spotted mud.
 IHP-1645, IFP-72-82, ISIP-1153
 FFP-93-103, FSIP-1133, FHP-1594

DST #2: 3375-3444
 60-60-60-60
 1' clean oil, 14' oil cut mud
 IHP-1747, IFP-41-41, ISIP-590, FFP-51-51
 FSIP-363, FHP-1645

DST #3: 3484-3507
 60-60-60-60
 25' oil spotted mud, 5' oil cut mud.
 IFP-1701, IFP-30-30, ISIP-868, FFP-51-51,
 FSIP-766, FHP-1681

Name	Top	Bottom
Anhydrite	+460	+426
Topeka	-965	
Heebner	-1167	
Toronto	-1191	
Lansing KC	-1206	-1409
Arbuckle	-1457	
Total Depth	-1512	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8"	20	209'	60-40 poz	150	6% gel, 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled