

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License #6111.....
NameN-R Company, Inc.....
AddressBox 506.....
City/State/ZipRussell, Kans...67665.....

Purchaser.....Koch Oil Company.....
.....Wichita, KS...67202.....

Operator Contact Person ..Joe K. Branum.....
Phone 913-483-5345.....

Contractor: License #8241.....
NameEmphasis Oil Operations.....

Wellsite Geologist..D..I..Schultz.....
Phone...913-483-5345.....

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:

Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

.....6-24-85 6-29-85 7-11-85
.....
Spud Date Date Reached TD Completion Date
.....
.3535' RTD.
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 238 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....1561.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-.....163-22,681-00-00.....
County.....Rooks.....
.....SE SE SW Sec 13 Twp 7 Rge 20 East West

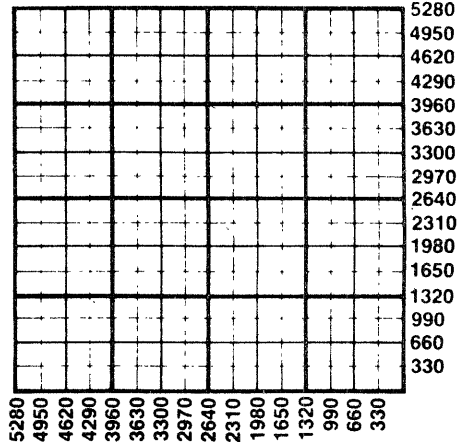
.....330 Ft North from Southeast Corner of Section
.....2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name.....Schneider.....Well #.....4.....

Field Name.....Alcona.....

Producing Formation.....Arhuckle.....

Elevation: Ground.....2013'.....KB.....2018'
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....1320 Ft North from Southeast Corner
(Stream, pond etc).....4620 Ft West from Southeast Corner
Sec 29 Twp 7 Rge 19 East West
 Other (explain).....
(purchased from city, R.W.D. #)

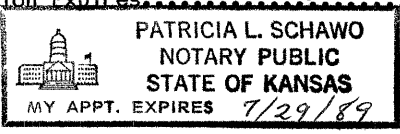
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature.....
.....Kelly P. Branum
Title.....Production Superintendent..... Date ..8-14-85.....

Subscribed and sworn to before me this 14 day of August 1985
Notary Public.....
.....Patricia L. Schawo

Date Commission Expires.....7-29-89.....



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1 (7-84)

AUG 16 1985
AUG 16, 1985
CONSERVATION

Sec. 13 Twp. 7 Rge. 20

SIDE TWO

Operator Name N-B Company, Inc. Lease Name..... Schneider Well #..... 4

Sec..... 13 Twp..... 7 Rge..... 20 East West County..... Rocks.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3470-3495 30-45-30-45
 Rec: 70' Clean gassy oil.
 55' Muddy gassy oil:
 (40% mud, 20% gas & 40% oil)
 180' Gas in pipe.
 IFP: 107-107 ISIP: 161
 FFP: 129-129 FSIP: 409

Name	Top	Bottom
Anhydrite	2549'	
Topeka	2980'	
Heebner	3182'	
Toronto	3205'	
Lansing-Kansas City	3221'	
Base Kansas City	3433'	
Arbuckle	3473'	
R.T.D.	3535'	
L.T.D.	3532'	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20	238	Common	160	2% gel, 3% cc
Production	7-7/8"	5-1/2"	14	3530	Common	400	6%
					ASC	115	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	3482'-3492'	500 gal 15% mud acid 500 gal 28% NE acid	

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Size	Set At	Packer at			

Date of First Production	Producing Method				
7/11/85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
15			20		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation Other (Specify) 3482-3492
 Sold Used on Lease Other (Specify)
 Dually Completed Commingled