

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6111
Name N-B Company, Inc
Address P. O. Box 506
City/State/Zip Russell, KS 67665

Purchaser

Operator Contact Person Joe K. Branum
Phone (913) 483-5345

Contractor: License # 8241
Name Emphasis Oil Operations

Wellsite Geologist D. J. Schulz
Phone (913) 483-5345

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7/24/85 7/30/85 8/7/85
Spud Date Date Reached TD Completion Date
3645'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 240 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1578 feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-163-22,680-00-00
County Rooks
NW SE SW Sec. 13 Twp. 7 Rge. 20 East West

990 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

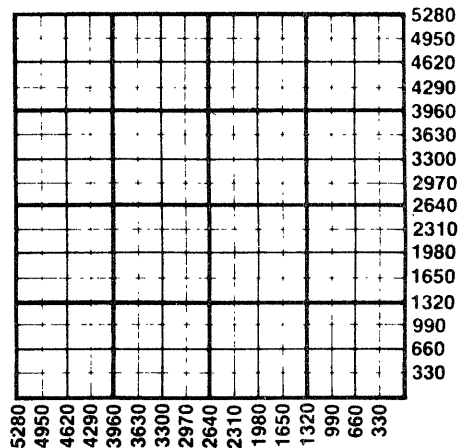
Lease Name Schneider Well # 5

Field Name Alcona

Producing Formation

Elevation: Ground 2034 KB 2039

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner Sec Twp Rge East West
 Surface Water 1320 Ft North from Southeast Corner (Stream, pond etc) 4620 Ft West from Southeast Corner Sec 29 Twp 7 Rge 19 East West
 Other (explain) (purchased from city, R.W.D. #)

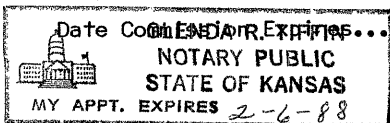
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Joe K. Branum
Title President Date 8/7/85

Subscribed and sworn to before me this 5th day of August 1985
Notary Public Glenda R. Tiffin

Date Commission Expires February 6, 1988



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED
STATE CORPORATION COMMISSION

Form ACO-1 (7-84)

AUG 12 1985
AUG 12, 1985
CONSERVATION DIVISION
Wichita, Kansas

Sec. 13 Twp. 7 Rge. 20

SIDE TWO

Operator Name N-B Company, Inc. Lease Name Schneider Well # 5

Sec. 13 Twp. 7 Rge. 20 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3492-3545 30-45-30-45
 Rec: 5' Free oil
 125' SOCMW (3% oil/37% water/60% mud)
 400' Slightly Oil Specked Muddy Water
 IFP: 135-211 ISIP: 577
 FFP: 269-308 FSIP: 519

Name	Top	Bottom
Anhydrite	1573'	
Topeka	3002'	
Heebner	3202'	
Toronto	3228'	
Lansing-Kansas City	3244'	
Base Kansas City	3455'	
Arbuckle	3516'	
Granite Wash	3627'	
Granite (Sample Top)	3640'	
R.T.D. & L.T.D	3645'	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20	240	60/40pap	150	3%cc, 2%gel
Production	7-7/8"	4-1/2"	9-1/2	3588	ASC	100	
					50/50pap	400	6% gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth
		500 gal 28% acid	
		Open Hole 3587'-3645'	

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
2-3/8"	3544'	3544'	

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled