

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6111
Name N-B Company, Inc.
Address Box 506
City/State/Zip Russell, KS 67665

Purchaser Koch Oil Company
Wichita, KS 67201

Operator Contact Person Joe K. Branum
Phone 913-483-5345

Contractor: License # 8241
Name Emphasis Oil Operations

Wellsite Geologist D. J. Schultz
Phone 913-483-5345

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
3/09/85 3/16/85 04/06/85
Spud Date Date Reached TD Completion Date
3545'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 238 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1562 feet
If alternate 2 completion, cement circulated from 1562 feet depth to surface w/ 390 SX cmt

API NO. 15-163-22,646-00-00
County Rooks
SW SE SW Sec 13 Twp 7S Rge 20 East West

330 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

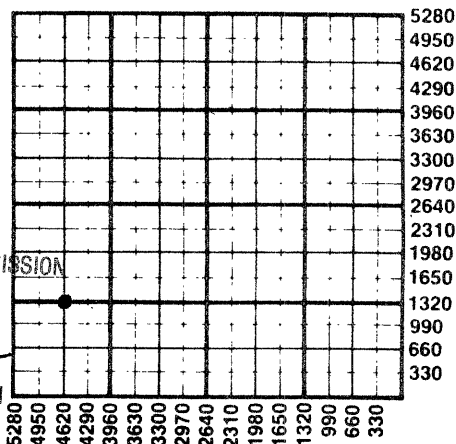
Lease Name Schneider Well # 2

Field Name Arcona (ALCONA)

Producing Formation Arbuckle Lansing-Kansas City

Elevation: Ground 2029 KB 2034

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 1320 Ft North from Southeast Corner (Stream, pond etc) 4620 Ft West from Southeast Corner Sec 29 Twp 7S Rge 19 East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Joe K. Branum
Title President Date 05/01/85

Subscribed and sworn to before me this 1st day of May 1985
Notary Public Glenda R. Tiffin

Date Commission Expires February 6, 1988
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 2-6-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 13 Twp. 7 Rge 20 W

SIDE TWO

Operator Name N-B Company, Inc Lease Name..... Schneider Well #..... 2

Sec..... 13 Twp..... 7S Rge..... 20 East West County..... Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Formation Description <input type="checkbox"/> Log <input type="checkbox"/> Sample
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DST #1: 3189-3245 60-30-45-0 Rec: 2700' Oil IFP: 319-798 ISIP: 1075 FFP: 890-974 FSIP: -0-	Name Top Bottom Anhydrite 1564' +468 Topeka 2989' -957 Heebner 3190' -1158 Toronto 3214' -1182 Lansing-Kansas City 3230' -1198 Base Kansas City 3441' -1409 Arbuckle 3479' -1447 RTD 3545' -1513 LTD 3545' -1513
DST #2: 3258-3295 15-45-30-45 Rec: 400' GIP 2000' Oil IFP: 210-294 ISIP: 1192 FFP: 404-656 FSIP: 1125	
DST #3: 3307-3340 30-45-30-45 Rec: 300' GIP 180' GCO 240' G&OCW IFP: 84-117 ISIP: 1093 FFP: 176-193 FSIP: 1008	
DST #4: 3373-3410 30-45-30-45 Rec: 360' GIP; 240' GO; 120' GCMO IFP: 84-101 ISIP: 1025 FFP: 143-151 FSIP: 848	DST #5: 3473-3495 30-30-30-30 Rec: 210' GIP; 150' GO; 60' GCMO IFP: 67-75 ISIP: 639 FFP: 92-101 FSIP: 622

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20	238	Common	160	Quick Set
Production	7-7/8"	5-1/2"	14 1/2	3543	ASC	125	
Production					50/50 poz	390	6% gel.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
Shots Per Foot	Specify Footage of Each Interval Perforated						
2	3482-92			250 gal 15% & 250 gal 15% & 1500 gal 28%		3482-92	
4	3384-88 & 3360-62			500 gal 15% & 2500 gal 28%		3384-88 & 3360-62	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Size	Set At	Packer at					
2 7/8"	3510'	None.					
Date of First Production	Producing Method						
04/06/85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	50 Bbls	MCF	20 Bbls	CFPB	35°		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3482-92 & 3384-88
 Used on Lease Dually Completed & 3360-62
 Commingled