

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6111
Name N-B Company, Inc.
Address Box 506
City/State/Zip Russell, KS 67665

Purchaser: Koch Oil Company
Wichita, KS 67202

Operator Contact Person Joe K. Branum
Phone 913-483-5345

Contractor: License # 8241
Name Emphasis Oil Operations

Wellsite Geologist D. J. Schultz
Phone 913-483-5345

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
4/19/85 4/25/85 5/24/85
Spud Date Date Reached TD Completion Date
3570' 3562'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 261 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-163-22,645-00-00

County Rooks

NE SW SW Sec 13 Twp 7S Rge 20 East West

990 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

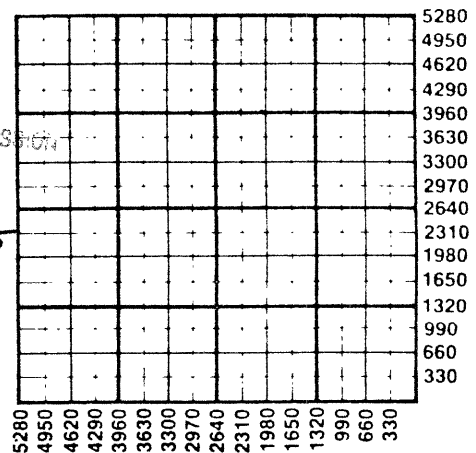
Lease Name Schneider Well # 3

Field Name Alcona

Producing Formation Arbuckle Lansing-Kansas City

Elevation: Ground 2037' KB 2042'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
JUN 12 1985
JUN 12 1985
CONSERVATION DIVISION
STATE OF KANSAS

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 1320 Ft North from Southeast Corner (Stream, pond etc.) 4620 Ft West from Southeast Corner Sec 29 Twp 7S Rge 19 East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

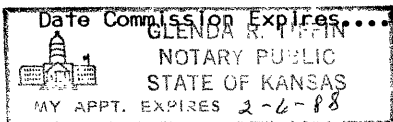
Title Production Superintendent Date 6-11-85

Subscribed and sworn to before me this 11th day of June 1985

Notary Public Glenda R. Tiffin

Date Commission Expires February 6, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



Sec. 13 Twp. 7. Rge. 20W

SIDE TWO

Operator Name N-B Company, Inc. Lease Name Schneider Well # 3

Sec. 13 Twp. 7S Rge. 20 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3492-3512 30-45-30-45
 IFP: 45-45 ISIP: 756
 FFP: 45-56 FSIP: 633
 Rec: 20' Oil
30' OCM (15% Oil 85% Mud)

Name	Top	Bottom
Anhydrite	1573'	+469
Topeka	3011'	-969
Heebner	3211'	-1169
Toronto	3234'	-1192
Lansing-Kansas City	3251'	-1209
Base Kansas City	3461'	-1419
Arbuckle	3498'	-1456
RTD	3570'	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	261'	Quickset	165	
Production	7-7/8"	4-1/2"	10 1/2	3569	ASC	150	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	3503-13			500 gal. 15% Mud Acid		3503-13	
4	3244-96			250 gal. 15% Mud Acid		3294-96	
4	3236-39 & 3254-58			None		3254-58 3236-39	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At	Packer at				
2 3/8"		3560'	None				
Date of First Production		Producing Method					
05/24/85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
20 Bbls			MCF	130 Bbls		CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)3503-13. & 3294-96
 Used on Lease Dually Completed Commingled
..3254-58. & 3236-39