

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6111
Name N-B Company, Inc.
Address P. O. Box 506
City/State/Zip Russell, KS 67665

Purchaser Koch Oil Company
Wichita, KS 67201

Operator Contact Person Joe K. Branum
Phone (913) 483-5345

Contractor: License # 8241
Name Emphasis Oil Operations

Wellsite Geologist D. J. Schultz
Phone (913) 483-5345

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
4/19/85 4/25/85 5-13-85
Spud Date Date Reached TD Completion Date
3554 LTD.
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 261 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 1580 feet depth to surface w/ 450SX cmt

API NO. 15-163-22-645-00-00
County Rooks
NE SW SW Sec. 13 Twp. 7 Rge. 20 East West

990 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

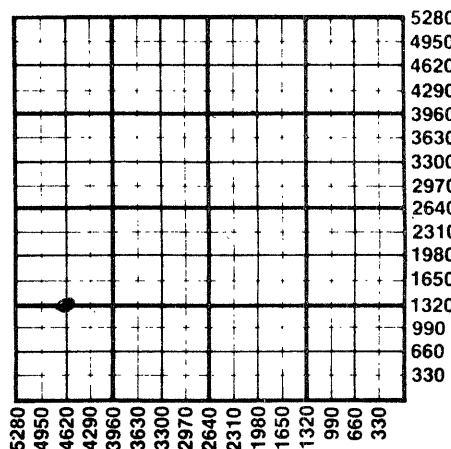
Lease Name Schneider Well # 3

Field Name Alcona

Producing Formation Arbuckle

Elevation: Ground 2037 KB 2042

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 1320 Ft North from Southeast Corner (Stream, pond etc) 4620 Ft West from Southeast Corner Sec 29 Twp 7 Rge 19 East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kyle B. Branum
Title Vice-President Date 10/31/85

Subscribed and sworn to before me this 31 day of October 1985
Notary Public Patricia L. Schawo
Date Commission Expires 7/29/89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



RECEIVED
STATE CORPORATION COMMISSION

Form ACO-1 (7-84)

NOV 1 1985
NOV 1, 1985
CONSERVATION DIVISION

Sec 13 Twp 7 Rge 20W

SIDE TWO

Operator Name N-B. Company, Inc. Lease Name..... Schneider Well #..... 3.....

Sec..... 13..... Twp..... 7..... Rge..... 20..... East West County..... Rooks.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3492-3512 30-45-30-45

Rec: 20' oil
 30' OCM

IFP: 756 ISIP: 45-45
 FFP: 633 FSIP: 45-56

Name	Top	Bottom
Anhydrite	1573'	
Topeka	3011'	
Heebner	3211'	
Toronto	3234'	
Lansing-Kansas City	3251'	
Base Kansas City	3461'	
Arbuckle	3498'	
R.T.D.	3570'	
L.T.D.	3554'	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23	261	60/40POZ	165	
Production	7-7/8	4-1/2	10 1/2	3569	ASC	150	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	3503-13	500 gal. 15%	3503-13
4	3294-96	250 gal. 15%	3294-96
4	3236-39 3254-58	715 gal. 15%	3236-39 3254-58

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2-3/8	00	0	

Date of First Production	Producing Method
5/13/85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	25 Bbls	0 MCF	75 Bbls	CFPB	37

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3503-13
 Used on Lease Dually Completed 3294-96
 Commingled 3236-39
..... 3254-58