

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6111  
Name N-B Company, Inc.  
Address P. O. Box 506  
City/State/Zip Russell, KS 67665

Purchaser: KOCH Oil Company  
Wichita, KS 67202

Operator Contact Person Joe K. Branum  
Phone 913-483-5345

Contractor: License # 8241  
Name Emphasis Oil Operations

Wellsite Geologist D. J. Schultz  
Phone 913-483-5345

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
2-11-85 2-17-85 2-27-85  
Spud Date Date Reached TD Completion Date  
3500' RTD  
Total Depth PBDT  
Amount of Surface Pipe Set and Cemented at 219 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-163-22,632-00-00  
County: Rooks  
SE SW SW Sec. 13 Twp 7S Rge. 20  East  West

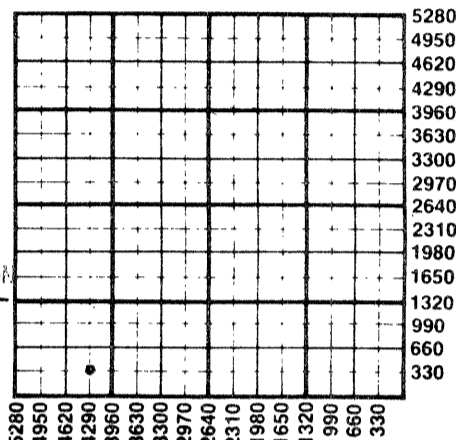
330 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name: Schneider Well # 1  
Field Name: Alcona

Producing Formation: Arbuckle

Elevation: Ground 2030' KB 2035'

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
MAR 05 1985  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water 1320 Ft North from Southeast Corner (Stream, pond etc) 4620 Ft West from Southeast Corner Sec 29 Twp 7S Rge 19  East  West  
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Joe K. Branum  
Title President Date 3-4-85

Subscribed and sworn to before me this 4th day of March 1985  
Notary Public Denise S. Reynolds  
Date Commission Expires 2-13-89

DENISE S. REYNOLDS  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appointment Expires: 2-13-89

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 13 Twp. 7. Rge. 19 W

SIDE TWO

Operator Name N-B Company, Inc. Lease Name Schneider Well # 1

Sec. 13 Twp. 7S Rge. 20  East  West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

D.S.T. #1 (3318' - 3340')  
 Time Intervals: 30-30-30-30  
 ISIP: 1067 FSIP: 1033  
 IFP: 92-134 FFP: 218-260  
 Recovery: 560' salt water

D.S.T. #2 (3382' - 3415')  
 Time Intervals: 30-30-0-0  
 ISIP: 92 FSIP: None  
 IFP: 42-50 FFP: None  
 Recovery: 15' Mud

D.S.T. #3 (3480' - 3500')  
 Time Intervals: 30-30-30-30  
 ISIP: 781 FSIP: 739  
 IFP: 109-151 FFP: 227-269  
 Recovery: 720' GIP, 820' Gassy Oil, 30' Water

Name	Top	Bottom
Anhydrite	1559-92'	
Topeka	3000'	
Heebner	3202'	
Toronto	3223'	
Lansing-KC	3240'	
Base Kansas City	3450'	
Arbuckle	3486'	
R.T.D.	3500'	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		219'	60/40POZ	160	
Production	7 7/8"	5 1/2"		3489'	ASC		
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2 3/8"		Set At 3470'		Packer at None			
Date of First Production		Producing Method					
2-27-85		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
45 Bbls		0 MCF	0 Bbls		CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 3487-3501  
 Used on Lease  Dually Completed .....  
 Commingled