

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8925 EXPIRATION DATE 8-84

OPERATOR Liberty Operations & Completions API NO. 15-163-22,268 -00-00

ADDRESS 308 West Mill COUNTY Rooks

Plainville, Kansas 67663 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Charles G. Comeau PROD. FORMATION \_\_\_\_\_  
PHONE 913-434-4686 Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Stice "B"

ADDRESS \_\_\_\_\_ WELL NO. #1

WELL LOCATION -- SE

DRILLING Pioneer Drilling Company, Inc. 330 Ft. from S Line and

CONTRACTOR CONTRACTOR ADDRESS 308 West Mill 330 Ft. from E Line of

Plainville, Kansas 67663 the (Qtr.) SEC 13 TWP 7S RGE 20 (W).

PLUGGING Pioneer Drilling Company, Inc. (John Walker) WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS 308 West Mill

Plainville, Kansas 67663

TOTAL DEPTH 3530' PBTD \_\_\_\_\_

SPUD DATE 1-25-84 DATE COMPLETED 1-30-84

ELEV: GR 2010' DF 2013' KB 2015'

DRILLED WITH ~~REARER~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 8 5/8" @ 243' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

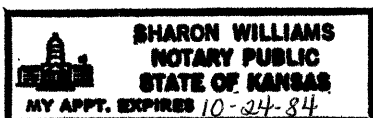
A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Charles G. Comeau*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9<sup>th</sup> day of February, 1984.



MY COMMISSION EXPIRES: \_\_\_\_\_

RECEIVED STATE CORPORATION COMMISSION FEB 10 1984 Sharon Williams (NOTARY PUBLIC) Sharon Williams CONSERVATION DIVISION Wichita, Kansas.

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Liberty Operations & Completions LEASE NAME Stice "B" SEC 13 TWP 7s RGE 20 (W)

FILL IN WELL INFORMATION AS REQUIRED;

WELL NO #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc.  | Top   | Bottom | Name       | Depth        |
|--|-------|--------|------------|--------------|
| <input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.<br><input type="checkbox"/> Check if samples sent Geological Survey. |       |        | TOPS       |              |
|  |       |        | ANHYDRITE  | 1567 (+448)  |
|  |       |        | TOPEKA     | 2982 (-967)  |
|  |       |        | HIEBNER    | 3185 (-1170) |
|  |       |        | TOPEKA     | 3207 (-1192) |
|  |       |        | LANSING/KC | 3222 (-1207) |
|  |       |        | BASE/KC    | 3428 (-1413) |
|  |       |        | ARBUCKLE   | 3476 (-1461) |
| sand and shale   | 0'    | 245'   |            |              |
| shale and sands  | 245'  | 775'   |            |              |
| shale and sand   | 775'  | 1558'  |            |              |
| anhydrite  | 1558' | 1582'  |            |              |
| shales   | 1582' | 1590'  |            |              |
| shales   | 1590' | 1896'  |            |              |
| shale and lime   | 1896' | 2206'  |            |              |
| shale and lime   | 2206' | 2506'  |            |              |
| lime and shale   | 2506' | 2726'  |            |              |
| lime and shale   | 2726' | 2823'  |            |              |
| lime and shale   | 2823' | 2911'  |            |              |
| lime and shale   | 2911' | 3008'  |            |              |
| lime and shale   | 3008' | 3100'  |            |              |
| lime and shale   | 3100' | 3236'  |            |              |
| lime and shale   | 3236' | 3263'  |            |              |
| lime and shale   | 3263' | 3530'  |            |              |
|  | 3530' | R.T.D. |            |              |

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXX~~ (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface Casing    | 12 1/4"           | 8 5/8"                    | 20#            | 243'          | 60-40pos    | 140   | 3%cc 2%gel                 |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

| LINER RECORD |             |              | PERFORATION RECORD |             |                |
|--------------|-------------|--------------|--------------------|-------------|----------------|
| Top, ft.     | Bottom, ft. | Sacks cement | Shots per ft.      | Size & type | Depth interval |
|              |             |              |                    |             |                |
|              |             |              |                    |             |                |

| TUBING RECORD |               |               |
|---------------|---------------|---------------|
| Size          | Setting depth | Packer set at |
|               |               |               |
|               |               |               |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |
|                                  |                        |
|                                  |                        |

|  |   |               |
|--|---|---------------|
| Date of first production                           | Producing method (pumpjack, gas lift, etc.) | Gravity       |
| Estimated Production-I.P.                          | Oil bbls.                                   | Gas-oil ratio |
| Disposition of gas (vented, used on lease or sold) | Water MCF %                                 | CFPB          |

Perforations