

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6691 EXPIRATION DATE 6/30/83

OPERATOR Terra-Max Energy, Inc. API NO. 163-22,026 -00-00

ADDRESS Box 848 COUNTY Rooks

Monument, CO 80132 FIELD Stice

\*\* CONTACT PERSON M. Kelly Desmarteau PROD. FORMATION None  
PHONE 303-488-2804

PURCHASER None LEASE Stice

ADDRESS WELL NO. 4-13

DRILLING Circle M Drilling WELL LOCATION NW SE 1/2 NW SE 1/4

CONTRACTOR 990 Ft. from East Line and

ADDRESS Box 128 1140 Ft. from South Line of (E)

Oberlin, Kansas 67749 the NE (Qtr.) SEC 13 TWP 7 RGE 20 (W)

PLUGGING Circle M Drilling WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Box 128

Oberlin, Kansas 67749

TOTAL DEPTH 3552 PBTD

SPUD DATE 4-26-83 DATE COMPLETED 5-3-83

ELEV: GR 2036 DF 2039 KB 2041

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 206' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

M. Kelly Desmarteau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

M. Kelly Desmarteau (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of May, 19 83.

Salares A. Beth (NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 1, 1986

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

MAY 26 1983 MAY 26, 1983 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.					
				Anhydrite	1562(+479)
	Limestone	3013		Topeka	3013(-972)
	Shale	3214		Heebner	3214(-1173)
	Limestone	3232		Toronto	3232(-1191)
	Limestone	3251	3464	LKC	3251(-1210)
	Dolomite	3501		Arbuckle	3501(-1460)

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20#	206'	Common	150	60/40 Poz 2% Gel 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations