

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6691 EXPIRATION DATE 6-30-83

OPERATOR TERRA-MAX ENERGY, INC. API NO. 15-163-21,962-00.00

ADDRESS Box 848 COUNTY Rooks

Monument, CO 80132 FIELD ~~None~~ VALLEY VIEW

\*\* CONTACT PERSON M. Kelly Desmarteau PHONE 303-488-2712 PROD. FORMATION Arbuckle

PURCHASER Clear Creek, Inc. LEASE Stice

ADDRESS 818 Century Plaza Building WELL NO. #2-13

Wichita, Kansas 67202 WELL LOCATION NE SE NE

DRILLING Circle M Drilling 1480 Ft. from North Line and

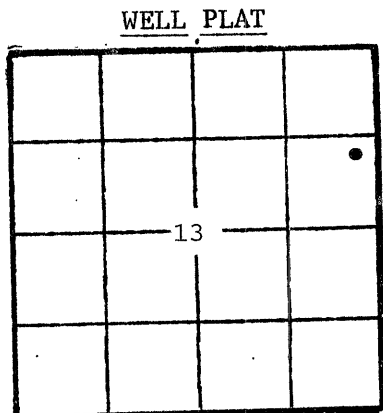
CONTRACTOR 330 Ft. from East Line of

ADDRESS Box 128 the NE (Qtr.) SEC 13 TWP 7 RGE 20 (E) (W)

Oberlin, Kansas

PLUGGING CONTRACTOR

ADDRESS



(Office Use Only)

KCC [checked] KGS [checked]

SWD/REP PLG.

TOTAL DEPTH 3536 PBD 3534.5

SPUD DATE 3-10-83 DATE COMPLETED 3-17-83

ELEV: GR 2031 DF 2034 KB 2036

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 201' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

M. Kelly Desmarteau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

M. Kelly Desmarteau (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of May, 1983.

Dolores A. Beth (NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 1, 1986

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any information.

MAY 16 1983 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2-13

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.				
Shale	1584 (452)		Anhydrite	1584'
Limestone	3009 (-973)		Topeka	3009'
Shale	3211 (-1175)		Heebner	3211'
Limestone	3234 (-1198)		Toronto	3234'
Limestone	3250 (-1214)	3457 (-1421)	Lansing K.C.	3250'
Dolomite	3497 (-1461)		Arbuckle	3497'
DST #1				
3495-3529 (Arbuckle) Straddle 30-60-30-60				
Rec. 185' GIP, 395' CGO; 335' SL. Mud cut oil (20% mud)				
IFP: 127-205#				
FFP: 254-303#				
BHP: 1021-955#				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8	14#	201'	Common	150	60/40 Poz. 2% Gel 3% CC
Production		5 1/2	14#	3535'	Common	150	50/50 Poz. 2% Gel 10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3510'-18
			2		3499-3504

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	3434'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal 15% INS	3510-18
250 gal 15% INC	3499-3504

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
4/21/83	Pumping	28.8
Estimated Production - I.P.	Oil	Gas
	30 bbls.	
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	MCF No	bbls. CFPB
	Perforations	