| To: State Corp | | API NUMBER 15- 163-22,577-6000 |
|--|---|--|
| CONCEDUATI | ATION COMMISSION DIVISION - PLUGGING SECTION | NW SE SE, SEC. 3 , T 7 s, R 20 W |
| 200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202 TECHNICIAN'S PLUGGING REPORT | | 990 feet from S section line 990 feet from E section line |
| | | |
| | - Petx Petro, Corp | County Rooks //9.93 |
| | Sunrise OilField Supply Co. | |
| ddress . | | Well Total Depth 3690 fee |
| , | 104 S. Broadway #1400 Wichita, Kansas 67202 | Conductor Pipe: Sizefeet |
| • | | Surface Casing: Size 8 5/8 feet 258 |
| bandoned | Oli Well X Gas Well | Input Well SWD Well D&A |
| ther well | as hereinafter indicated | |
| lugging C | ontractor Allied Cementi | ing Co. License Number |
| ddress | Russell, Kansas | |
| | | 28 Month: October Year: 19 87 |
| lugging p | roposal received from Mike | Lovelady. |
| | | (phone) |
| | | $vc 5\frac{1}{2}$ " set at 3689 w/125 sks. Perfs at 3374 |
| | | O35' and pulled pipe. Order sand and Common |
| | | |
| | Mulls. Allied Cement Co. OWS Wat | 55/35 Pozmix 10% Gel 2% Dicel Cement Blend. |
| | water co. Owb water | er mucks. |
| | | |
| d | Plugging Propo | osal Received by Carl Goodrow C. Oxland |
| | | (TECHNICIAN) |
| lugaina O | | |
| | Operations attended by Agent?: Al | Carl Goodrow Carl Goodrow (TECHNICIAN) II X Part None 87 |
| perations | Operations attended by Agent?: Als Completed: Hour: $10:15~{ m AM}$ Day: | II X Part None 28 Month: Oct. Year: 19 87 |
| perations | Operations attended by Agent?: Als Completed: Hour: 10:15 AM Day: | X Part None 28 Month: Oct. Year: 19 87 3324' w/5 sks Common Cement on sand w/bailer. |
| perations CTUAL PLU Shot at | Operations attended by Agent?: All Completed: Hour: 10:15 AM Day: | 28 Month: Oct. Year: 19 87 3324' w/5 sks Common Cement on sand w/bailer. ota) w/1035' of recovery. Squeezed 8 5/8" |
| CTUAL PLU Shot at | Operations attended by Agent?: All Completed: Hour: 10:15 AM Day: | X Part None 28 Month: Oct. Year: 19 87 3324' w/5 sks Common Cement on sand w/bailer. |
| CTUAL PLU Shot at | Operations attended by Agent?: All Completed: Hour: 10:15 AM Day: | None 28 Month: Oct. Year: 19 87 3324' w/5 sks Common Cement on sand w/bailer. Octa) w/1035' of recovery. Squeezed 8 5/8" As Hulls mixed in. Max Psi 1200#. Close in |
| CTUAL PLU Shot at | Operations attended by Agent?: All Completed: Hour: 10:15 AM Day: | None 28 Month: Oct. Year: 19 87 3324' w/5 sks Common Cement on sand w/bailer. ota) w/1035' of recovery. Squeezed 8 5/8" |
| Operations ACTUAL PLU Shot at casing | Operations attended by Agent?: All Completed: Hour: 10:15 AM Day: | None 28 Month: Oct. Year: 19 87 3324' w/5 sks Common Cement on sand w/bailer. Octa) w/1035' of recovery. Squeezed 8 5/8" As Hulls mixed in. Max Psi 1200#. Close in |
| Shot at casing PSI 300 | Operations attended by Agent?: All Completed: Hour:10:15 AM Day: | None 28 Month: Oct. Year: 19 87 3324' w/5 sks Common Cement on sand w/bailer. ota) w/1035' of recovery. Squeezed 8 5/8" AS Hulls mixed in. Max Psi 1200#. Close in STATE CORPORATION COMMISSION NOV 1 8 1987 |
| Shot at casing PSI 300 | Operations attended by Agent?: All Completed: Hour:10:15 AM Day: | None 28 Month: Oct. Year: 19 87 3324' w/5 sks Common Cement on sand w/bailer. Ota) w/1035' of recovery. Squeezed 8 5/8" As Hulls mixed in. Max Psi 1200#. Close in STATE CONTOR TON COMMISSION |
| Shot at casing PSI 300 | Operations attended by Agent?: All Completed: Hour:10:15 AM Day: | None 28 |
| Shot at casing PSI 300 | Departions attended by Agent?: All Completed: Hour: 10:15 AM Day: GGING REPORT Sand bottom to 1700' Anhy and 1035' (Below Dakow/200 sks ATL Cement Blend w/5 skol.). Plug complete. | None 28 Month: Oct. Year: 19 87 3324' w/5 sks Common Cement on sand w/bailer. Ota) w/1035' of recovery. Squeezed 8 5/8" AS Hulls mixed in. Max Psi 1200#. Close in NOV 1 8 1987 COMMISSION |

FORM CP-2/3 Rev.01-84 LR