

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date:12-14-85.....
month day year

API Number 15- 163-22,841 0000

OPERATOR: License #8914 & 8938.....

NW SW NW Sec 3 Twp 7 S, Rge 20 East
(location) West

Name H&C Oil Oper. & Fossil Assoc.

Address P.O. Box 86

City/State/Zip Plainville, Kansas 67663

Contact Person Charles Ramsay

Phone 913-434-7434

3510 Ft North from Southeast Corner of Section
4900 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #8301.....

Name Stoppelwerth Drlg. Inc.

City/State McCook, Ne.

Nearest lease or unit boundary line 480 feet.

County Rooks

Lease Name Waller Well# 6

Domestic well within 330 feet : yes no

Municipal well within one mile : yes no

Well Drilled For: Well Class: Type Equipment:

- | | | | |
|---|-------------------------------|---|--|
| <input checked="" type="checkbox"/> Oil | <input type="checkbox"/> Swd | <input type="checkbox"/> Infield | <input checked="" type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Gas | <input type="checkbox"/> Inj | <input checked="" type="checkbox"/> Pool Ext. | <input type="checkbox"/> Air Rotary |
| <input type="checkbox"/> OWWO | <input type="checkbox"/> Expl | <input type="checkbox"/> Wildcat | <input type="checkbox"/> Cable |

Depth to Bottom of fresh water100..... feet

Lowest usable water formation Dakota

Depth to Bottom of usable water1050..... feet

Surface pipe by Alternate : 1 2

Surface pipe to be set330..... feet

Conductor pipe if any requiredNone..... feet

Ground surface elevation2200 EST feet MSI

This Authorization Expires 6-9-86

Approved By 12-9-85 R

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth3700..... feet

Projected Formation at TD Arbuckle

Expected Producing Formations Kansas City

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 12-7-85 Signature of Operator or Agent

Charles R Ramsay Title

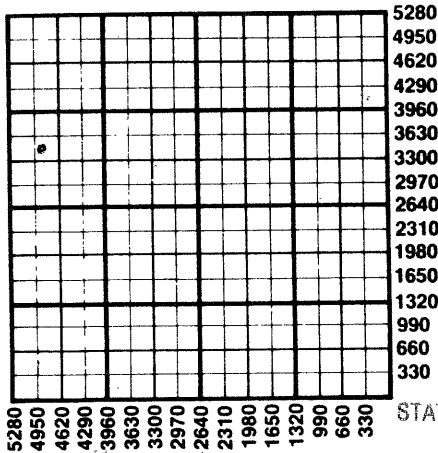
V.P.

for/initials

**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
STATE CORPORATION COMMISSION

**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238**

DEC 9 1985
12/9/85
CONSERVATION DIVISION
Wichita, Kansas