

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 9 10 85
month day year

API Number 15- 163-22,755 0000

OPERATOR: License # 9123

SW NW SE Sec 3 Twp 7 S, Rge 20 East
(location) West

Name Diamond Shamrock Exploration Company

Address P.O. Box 400

City/State/Zip Amarillo, Texas 79188-0001

Contact Person James Skees

Phone 806/378-5681

1650 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #

Name Not available at this time

City/State

Nearest lease or unit boundary line 1650 feet.

County Rooks

Lease Name Sandra K. Gottschalk Well# 6

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:

- | | | | |
|---|-------------------------------|---|--|
| <input checked="" type="checkbox"/> Oil | <input type="checkbox"/> Swd | <input type="checkbox"/> Infield | <input checked="" type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Gas | <input type="checkbox"/> Inj | <input checked="" type="checkbox"/> Pool Ext. | <input type="checkbox"/> Air Rotary |
| <input type="checkbox"/> OWWO | <input type="checkbox"/> Expl | <input type="checkbox"/> Wildcat | <input type="checkbox"/> Cable |

Depth to Bottom of fresh water 160 feet

Lowest usable water formation Dakota

Depth to Bottom of usable water 1000 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 300 feet

Conductor pipe if any required feet

Ground surface elevation 2178 feet MSL

This Authorization Expires 3-3-86

Approved By 9-3-85 *[Signature]*

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 3650 feet

Projected Formation at TD Lansing/Kansas City

Expected Producing Formations Lansing-Arbuckle

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

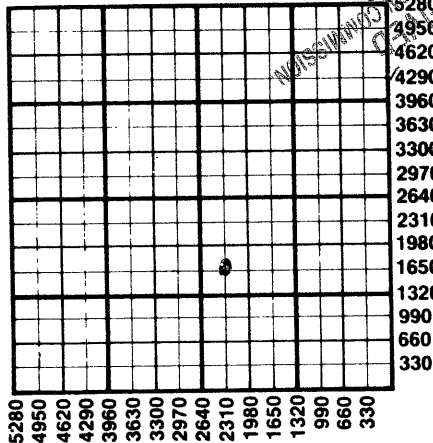
Date 8-29-85 Signature of Operator or Agent

[Signature]
Patti Jones

Title Drig & Prod. Clerk

**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

**A Regular Section of Land
1 Mile = 5,280 Ft.**



RECEIVED
STATE CORPORATION COMMISSION
SEP 3 1985
WICHITA, KANSAS

Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238**