

CARD MUST BE TYPED

NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: 9/30/85 month day year

API Number 15- 163-22,766 0000

OPERATOR: License # 9123 Name Diamond Shamrock Exploration Company Address P.O. Box 400 City/State/Zip Amarillo, Texas 79188-0001 Contact Person James Skees Phone 806/378-5681

NE NW SE Sec 3 Twp 7 S, Rge 20 East West

2310 Ft North from Southeast Corner of Section 1650 Ft West from Southeast Corner of Section (Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # Name Not available at this time City/State

Nearest lease or unit boundary line 1650 feet County Rooks

Lease Name Sandra K. Gottschalk Well# 7

Well Drilled For: Well Class: Type Equipment: Oil Swd Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no Municipal well within one mile: yes no

Depth to Bottom of fresh water 160 feet Lowest usable water formation Dakota Depth to Bottom of usable water ~1000 feet Surface pipe by Alternate: 1 2x3 Surface pipe to be set 300 feet Conductor pipe if any required Ground surface elevation 2141 feet MSL

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth Projected Total Depth 3650 feet Projected Formation at TD Lansing Exected Producing Formations Lansing/Arbuckle

This Authorization Expires 3-16-86 Approved By 9-16-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 9-12-85 Signature of Operator or Agent

Patti Jones

Title Drlg. & Prod. Clerk

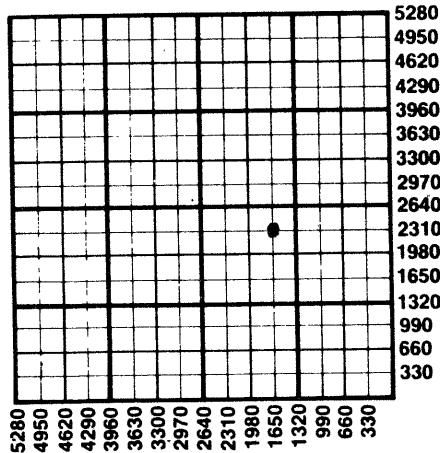
Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED  
STATE CORPORATION COMMISSION

9-16-85  
SEP 16 1985

A Regular Section of Land  
1 Mile = 5,280 Ft.

CONSERVATION DIVISION  
Wichita, Kansas



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238