

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION RECEIVED  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD AUG 18 2005  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

KCC WICHITA

Lease Operator: Vess Oil Corporation  
Address: 8100 E. 22nd St. N., Bldg. 300, Wichita, KS 67226  
Phone: (316) 682-1537 Operator License #: 5030  
Type of Well: OIL Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
The plugging proposal was approved on: 1/26/05 (Date)  
by: David Willilams (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
Mississippi Depth to Top: 4374 Bottom: 4429 T.D. 4429  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15-135-20128-00-00  
Lease Name: Lehner  
Well Number: 12  
Spot Location (QQQQ): \_\_\_\_\_ - C - NW - SE  
1980 Feet from  North /  South Section Line  
1980 Feet from  East /  West Section Line  
Sec. 24 Twp. 20S S. R. 24  East  West  
County: Ness  
Date Well Completed: 3/25/68  
Plugging Commenced: 8/11/05  
Plugging Completed: 8/13/05

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"	330	----
				4-1/2"	4377	----
				DV	1526' w/425 sx-circ	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the thickness of same depth placed from (bottom), to (top) for each plug set.

Plugged and abandoned: Connected to 4 1/2" casing and pumped 75 sx of 60/40 poz w/6% gel and 300# hulls; followed w/8 sx gel and then 85 sx same cement at 0#. SIP vac. Connected to 8 5/8" and 4 1/2" annulus and pumped 50 sx same cement at 200#; SIP - vac. Later topped off with 75 sx same cement.

Approved by Mike Meyers w/KCC.

Name of Plugging Contractor: Swift Services, Inc. License #: 32382  
Address: P.O. Box 466, Ness City, KS 67560

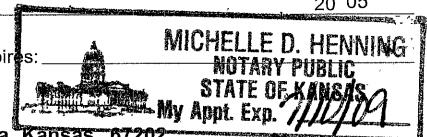
Name of Party Responsible for Plugging Fees: Vess Oil Corporation

State of Kansas County, Sedgwick, ss.

Pat Canaday (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) \_\_\_\_\_  
(Address) 8100 E. 22nd St. N. - Bldg 300  
Wichita, KS 67226

SUBSCRIBED and SWORN TO before me this 17th day of August 20 05  
Michelle D. Henning My Commission Expires: \_\_\_\_\_  
Notary Public



Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

*Handwritten initials*

# SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, KS 67560-0466

AUG 15 2005

## Invoice

DATE	INVOICE #
8/11/2005	8886

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AUG 18 2005

KCC WICHITA

BILL TO
Vess Oil Corporation 8100 E. 22nd St. N. Bldg 300 Wichita, KS 67226

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#12	R.V. Lehner	Ness		Oil	Workover	PTA	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way				15	Miles	4.00	60.00T
576W-P	Pump Charge - PTA				1	Job	650.00	650.00T
275	Cotton Seed Hulls				3	Sack(s)	28.00	84.00T
328	Swift Light 60/40 Pozmix (6% Gel)				285	Sacks	7.00	1,995.00T
279	Bentonite Gel				8	Sack(s)	12.00	96.00T
581W	Service Charge Cement				218	Sacks	1.10	239.80T
583W	Drayage				140.6025	Ton Miles	1.00	140.60T
581W	Service Charge Cement (Top Off)				75	Sacks	1.10	82.50T
582W	Minimum Drayage Charge (Top Off)				1	Each	100.00	100.00T
	Subtotal							3,447.90
	Sales Tax Ness County						5.30%	182.74
<b>We Appreciate Your Business!</b>							<b>Total</b>	<b>\$3,630.64</b>



CHARGE TO: NESS OIL CORP.	RECEIVED
ADDRESS	AUG 18 2005
CITY, STATE, ZIP CODE	KCC WICHITA

TICKET  
No 8886

PAGE	OF
1	1

WELL/PROJECT NO. # 12	LEASE RV LEWIS	COUNTY/PARISH NESS	STATE KS	CITY	DATE 8-11-05	OWNER SAME
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR None	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
WELL TYPE OIL	WELL CATEGORY ACAP/MSA	JOB PURPOSE PTA	WELL PERMIT NO.	WELL LOCATION NESS CREEK - 10c, 1W, 1/8S, WSW		
FERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 106	15	ME			4.00	60.00
576P		1			PUMP SERVICE	1	JOB			650.00	650.00
275		1			COTTON/SEED HULLS	3	BS			28.00	84.00
328		1			SWIFT LIGHT 60/40 POZMAX (6% GEL)	285	SKS			7.00	1995.00
279		1			RETOWNE GEL	8	SKS			12.00	96.00
581		1			SERVICE CHARGE COMWT	218	SKS			1.10	239.80
583		1			DRAINAGE	18747	US	140.625	TM	1.00	140.60
581	TOP OFF <	1			SERVICE CHARGE COMWT	75	SKS			1.10	82.50
582		1			DRAINAGE - MINIMUM	48,3975	TM	6453	US	100.00	100.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

*Kenneth [Signature]*  
 SIGNED: 8-11-05  
 TIME SIGNED: 1215  
 A.M.  
 P.M.

**REMIT PAYMENT TO:**

**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

<b>SURVEY</b>	AGREE	UN-DECIDED	DIS-AGREE	<b>PAGE TOTAL</b>	3447.90
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				NESS TAX 5.3%	182.74
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				<b>TOTAL</b>	3630.64
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL

Thank You!

# SWIFT Services, Inc.

DATE 8-11-05 PAGE NO. 1

OIL CORP.
WELL NO. # 12
LEASE R.V. LEHNER
JOB TYPE PTA
TICKET NO. 8886

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1200							on location
								4 1/2" e 4377 OH - 4377 - 4429
								8 5/8" e 330'
								DN. e 1526
								<b>RECEIVED</b>
								<b>AUG 18 2005</b>
								<b>KCC WICHITA</b>
	1230	5	22.3		✓		0	MIX 75 SCS CNT W/ 300" HULLS
			24.0		✓		0	MIX 8 SCS GEL
			25.2		✓		0	MIX 85 SCS CNT - SHUT DOWN
								VAC
	1300	2	15		✓		200	MIX 50 SCS <del>SCS</del> CNT <del>DOWN</del> BLEND HEAD
								REWORKED TO 4 1/2" CG
								VAC ISIP
								WASH UP
			22					TOP OFF WELL - 75 SCS CNT
								WASH-UP
	1320							JOB COMPLETE
								THANK YOU WAVE, DUSTY, BERT

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AUG 18 2005

DRILLERS LOG

KCC WICHITA

#12 Lehner

CASING RECORD: Ran 330' of new 8-5/8" surface casing.

COMPANY: R. V. Lehner  
CONTRACTOR: Strata Drilling, Inc.

DESCRIPTION: C/NW SE Section 24-20S-24W Ness County, Kansas

TOTAL DEPTH: 4387'

COMMENCED: March 11, 1968  
COMPLETED: March 20, 1968

ELEVATION: 2312' KB

FORMATION	FROM	TO
Surface Clay & Post Rock	0	100
Clay, Shale, Sand & Red Bed	100	344
Shale & Shells	344	1000
Shells, Shale & Sand	1000	1200
Shale & Red Bed	1200	1533
Anhydrite	1533	1550
Red Bed & Shale	1550	1629
Shale & Lime	1629	2575
Lime	2575	2808
Lime & Shale	2808	3995
Lime	3995	4282
Lime & Chert	4282	4387

Total Depth 4387'

Ran 330' of new 8-5/8" surface casing; set and cemented with 170 sacks of cement and 2% gel. Plug down at 11:40 P. M. March 11, 1968.

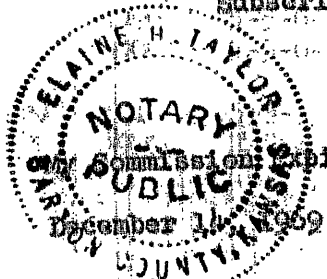
Ran 139 joints of new 4 1/2" set and cemented at 4377' with 150 sacks of poxmix, salt saturated and 2% gel 1st stage. Stage collar set at 1526' Ran 425 sacks of Halliburton lite cement 2nd stage. Plug down at 6:00 A. M. March 20, 1968.

STATE OF KANSAS  
COUNTY OF BARTON

I certify that this is a true and correct copy of the above log to the best of my knowledge.

Charles W. Steincamp, President

subscribed and sworn to before me this 20th day of March, 1968.



Elaine H. Taylor, Notary Public