

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 7/15/85
month day year

API Number 15- 163-22,718-00-00

OPERATOR: License # 4483
Name JCR, JR - Operating, Inc.
Address P.O. Box 8246
City/State/Zip Amarillo, Tx. 79114
Contact Person Randy O'Neal
Phone 806-358-1673

N 1/2 SE NE Sec 2 Twp 7 S, Rge 20
(location) East West

3630 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422
Name Abercrombie Drilling, Inc.
City/State Wichita, KS

Nearest lease or unit boundary line 330 feet.
County Rooks
Lease Name Ross Well# 1

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 3,550 feet
Projected Formation at TD Arbuckle
Expected Producing Formations Lansing, Arbuckle

75
Depth to Bottom of fresh water feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 150 1000 feet
Surface pipe by Alternate: 1 2 3 50
Surface pipe to be set feet
Conductor pipe if any required NA feet
Ground surface elevation 2147 feet MSL
This Authorization Expires 1-10-86
Approved By 7-10-85 R. O'Neal

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

RCA for KOAE

Date 7/3/85 Signature of Operator or Agent Randy O'Neal Title VP Operations

**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

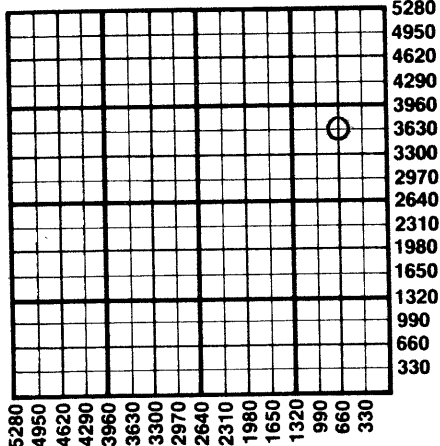
Wichita, Kansas
CONSERVATION DIVISION

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**

5280 101 1985
101 1985
RECEIVED

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316)263-3238**