RECEIVED AUG 1 7 2005 KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

Well Operator: F.G. Holl Company, L.L.C.		KCC License #: 5056	70
	/Company Name)	Wichita	(Operator's)
	7in Onder 67206	Contact Phone: (316) 684	- 8481
SCUL OCUTEMEIED "D"		Sec. 7 Twp. 21 S. R.	
C NIM NIM OF		Sec. Twp. Sec. S. R. Stafford	East ✓ West
2310 Foot (in evert feeters) From			
2310		st outside section corner) Line of Section (N	
Total (model rootage)		st outside section corner) Line of Section (N	ot Lease Line)
Check One: Oil Well Gas Well		Nater Supply Well	
SWD Docket #		J	
0.5/0#	2001	Cemented with:	
3		Cemented with:	
Production Casing Size: 5-1/2"	Set at:3600'	Cemented with:	
3243	-3246' 3253'-3256' 3266'-3	! '270' & 3327'_3332 3356'_3362' I	
List (ALL) Perforations and Bridgeplug Sets: 3243'	-3246', 3253'-3256', 3266'-3	1270' & 3327'-3332, 3356'-3362' L	.кс. вр <u>ш</u> 3404.
List (ALL) Perforations and Bridgeplug Sets: 3243	-3246', 3253'-3256', 3266'-3	(270' & 3327'-3332, 3356'-3362' L	.кс. вр @ 3404.
	-3246', 3253'-3256', 3266'-3	ydrite Depth:~587'	
Elevation: 1829' (G.L. / V.B.) T.D.: 3600)' _{PBTD:} 3404' _{Anh}	ydrite Depth: ~587'	
Elevation: 1829' (GL/VKB) T.D.: 3600 Condition of Well: Good Poor	PBTD: 3404' Anh	ydrite Depth: ~587' (Stone Corra	Il Formation)
Elevation: 1829' (G.L./ K.B.) T.D.: 3600 Condition of Well: Good Poor Proposed Method of Plugging (attach a separate page if	PBTD: 3404' Anh Casing Leak Jun	ydrite Depth: ~587' (Stone Corra	Il Formation)
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CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Holl, F.G., Company L.L.C. 9431 E Central, Suite 100 Wichita, KS 67206

August 19, 2005

Re: SCHLOCHTEMEIER P #1-7 API 15-185-23003-00-02 NWNWSE 7-21S-11W, 2310 FSL 2310 FEL

STAFFORD COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #1

210 E Frontview, Suite A

Dodge City, KS 67801

(620) 225-8888

Sincerely

David P. Williams

Production Supervisor