

For KCC Use: 9-20-05  
 Effective Date: 2  
 District #: 2  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

RECEIVED

Form C-1  
 December 2002  
 Form must be Typed  
 Form must be Signed  
 Forms must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing work

KCC WICHITA

Expected Spud Date September 18, 2005  
 month day year

Spot  East  
 ApSW SWNW NW Sec. 16 Twp. 28 S. R. 4  West  
 1300 feet from  N /  S Line of Section  
 100 feet from  E /  W Line of Section  
 Is SECTION  Regular  Irregular?

OPERATOR: License# 33025  
 Name: Leon C. Smitherman, Jr.  
 Address: 14331 Tipperary Circle  
 City/State/Zip: Wichita, KS 67230  
 Contact Person: Leon C. Smitherman, Jr.  
 Phone: (316) 733-5434 (316) 323-3620

(Note: Locate well on the Section Plat on reverse side)

County: Butler  
 Lease Name: Dunne "A" Well #: 16-2 SWD  
 Field Name: Augusta

CONTRACTOR: License# 33025  
 Name: Leon C. Smitherman, Jr.

Is this a Prorated / Spaced Field?  Yes  No

ADVISE ON ACO - MUST  
 BE LICENSED WITH KCC

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil <input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas <input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO <input checked="" type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	
<input type="checkbox"/> Other		

Nearest Lease or unit boundary: 100'  
 Ground Surface Elevation: 1203.2 feet MSL

Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Depth to bottom of fresh water: 150'  
 Depth to bottom of usable water: 180'

Surface Pipe by Alternate:  1  2  
 Length of Surface Pipe Planned to be set: 212'

Directional, Deviated or Horizontal wellbore?  Yes  No

Length of Conductor Pipe required: none  
 Projected Total Depth: 3,000'

If Yes, true vertical depth: \_\_\_\_\_

Formation at Total Depth: Granite Wash  
 Water Source for Drilling Operations:  
 Well  Farm Pond Other River

Bottom Hole Location: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
 (Note: Apply for Permit with DWR )

KCC DKT #: \_\_\_\_\_

Will Cores be taken?  Yes  No

\* SEE ATTACHED U.I.C. LETTER

If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: September 13, 2005 Signature of Operator or Agent: Donna Thanda Title: Agent

**For KCC Use ONLY**  
 API # 15 - 015-23672-00-00  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 200 feet per Alt. 1  
 Approved by: RJP 9.15.05  
 This authorization expires: 3-20-06  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: \_\_\_\_\_  
 Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

16  
28  
37

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

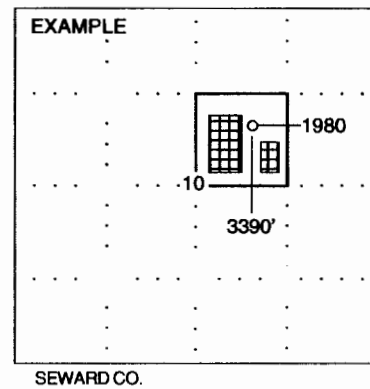
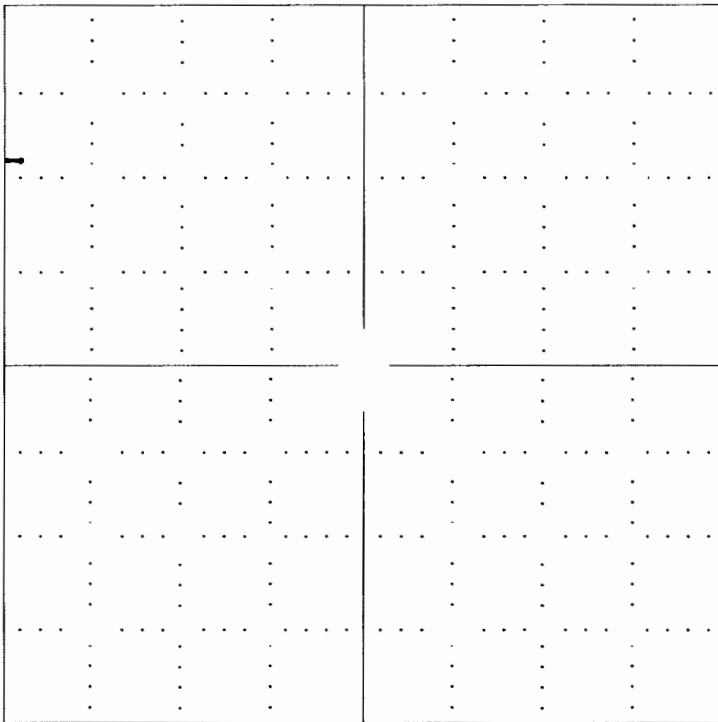
**If the Intended well is In a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_  
 Operator: Leon C. Smitherman, Jr.  
 Lease: Dunne "A"  
 Well Number: 16-2 SWD  
 Field: Augusta  
 Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: ApSW - SWNW - NW

Location of Well: County: Buter  
1300 feet from  N /  S Line of Section  
100 feet from  E /  W Line of Section  
 Sec. 16 Twp. 28 S. R. 4  East  West  
 Is Section:  Regular or  Irregular  
**If Section is Irregular, locate well from nearest corner boundary.**  
 Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

September 15, 2005

Mr. Leon C. Smitherman, Jr.  
14331 Tipperary Circle  
Wichita, KS 67230

RE: Drilling Pit Application  
Dunne A Lease Well No. 16-2 SWD  
NW/4 Sec. 16-28S-04E  
Butler County, Kansas

Dear Mr. Smitherman:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 72 hours of drilling completion.

**If production casing is set all completion fluids shall be removed on a daily basis.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.**

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

  
Kathy Haynes

Environmental Protection and Remediation Department

cc: Doug Louis



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## NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.