## RECEIVED KANSAS CORPORATION COMMISSION

Effective Date: 7240 5 OIL & GAS CONSE	ATION COMMISSION SEP 1 9 2005	Form C-1 September 1999 Form must be Typed
SGA? Yes No NOTICE OF IN	TENT TO DRILL CONSERVATION DIVISION	
	(5) days prior to commencing well WICHITA, KS	anks must be rined
Expected Spud Date October 1 2005	Spot	East
month day year	NE <u>SW</u> Sec. 3 Twp. 3 S. I	
OPERATOR: License#	1075 feet from S (circle	
Name: Rosewood Resources, Inc.	Teet from 2 / VV (circle	one) Line of Section
Address: 2711 N. Haskell Ave Suite 2800, LB #22	ls SECTIONRegularIrregular?	
City/State/Zip: Dallas, Texas 75204	(Note: Locate well on the Section Plat on rever	rse side)
Contact Person: Jenni Trietsch	County: Cheyenne	14.02
Phone: 214-756-6607	Lease Name: Ella Mae	Well #: 14-03
CONTRACTOR: License# 33532	Field Name: Cherry Creek	
Name: Advanced Drilling Technologies LLC	Is this a Prorated / Spaced Field?  Target Formation(s): Niobrara	Yes [✓]No
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 977	
Oil Enh Rec  Infield  Mud Rotary	Ground Surface Elevation: 3722	feet MSL
✓ Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes ✓ No ✓
OAMO Disposal Wildcat Cable	Public water supply well within one mile:	Yes 🗸 No
Seismic: # of Holes Other	Depth to bottom of fresh water:	
Other	Depth to bottom of usable water: 258 275	
	Surface Pipe by Alternate:12	25 MIN
If OWWO: old well information as follows:		45 7117
Operator:	Length of Conductor Pipe required: None	
Well Name:	Projected Total Depth: 2000 Niobrara	
Original Completion Date:Original Total Depth:	romation at local Depth.	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:  Well Farm Pond Other XXX	Κ
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR	)
KCC DKT #:	Will Cores be taken? If Yes, proposed zone:	Yes V No
AFFI The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the	ch drilling rig; of by circulating cement to the top; in all cases surface pi	
<ol> <li>If the well is dry hole, an agreement between the operator and the d</li> <li>The appropriate district office will be notified before well is either plug</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be cement date. In all cases, NOTIFY district office prior to any cementing.</li> </ol>	listrict office on plug length and placement is necessary paged or production casing is cemented in; seed from below any usable water to surface within 120 days.	
I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.	
Date: September 16, 2005 Signature of Operator or Agent:	Title: Senior Ac	ccountant
For MCC Hee ONLY	Remember to:	
For KCC Use ONLY  API # 15 - 023 - 20 635 -00-00	- File Drill Pit Application (form CDP-1) with Intent to	Drill;
Conductor pipe required NoNE feet	<ul> <li>File Completion Form ACO-1 within 120 days of s</li> <li>File acreage attribution plat according to field pro-</li> </ul>	
Minimum surface pipe required 325 feet per Alt. 1 2	- Notify appropriate district office 48 hours prior to	workover or
Approved by: 705	re-entry; - Submit plugging report (CP-4) after plugging is cor	<sub>mpleted:</sub> ຟ
This authorization expires 3.19.66	Obtain written approval before disposing or injecting.	
(This authorization void if drilling not started within 6 months of effective date.)		. ~
Spud date:Agent:		1

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Cheyenne
Operator: Rosewood Resources, Inc.	1075 feet from (S) / N (circle one) Line of Section
Lease: Ella Mae	feet from S / N (circle one) Line of Section  feet from E (W) (circle one) Line of Section
Well Number: 14-03 Field: Cherry Creek	Sec. 3 Twp. 3 S. R. 42W East ✓ West
Number of Acres attributable to well: 160	ls Section Regular or Iπegular
QTR / QTR / QTR of acreage: NE - SW - SW	If Section is Irregular, locate well from nearest corner boundary.  Section corner used:NENWSESW

## **PLAT**

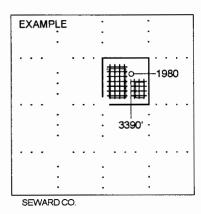
(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

	•	•		•	•
l .	_				
1	•		-	•	
	•				•
1					
1					
1					
	•				•
	•	•	•	•	•
1					
1					
1			1		
	•	•		•	•
	_				
	•	•		-	
1					
1					
1 -	•			•	
1			1		
	•	•		•	•
1					_
	•	•	•	•	•
			3 ———		
	•	•			•
1					
	•	•	-	•	•
	_				
			l		
			1		
			• • •	<b>.</b>	
1			1		
,	•	_			
				•	•
				:	:
1	•	•		:	:
	•	:		:	:
	·	: 		: 	: : :
		: 		: 	: : 
	· · · · · · · · · · · · · · · · · · ·	: :		: 	: 
977	· · · · · · · · · · · · · · · · · · ·	: 		: 	: 
977	· · · · · · · · · · · · · · · · · · ·	· · ·			: : :
_	· · · · · · · · · · · · · · · · · · ·	: :		: :	: : :
977	· · · · · · · · · · · · · · · · · · ·	: :		<sup>:</sup>  . :	: : :
_	· · · · · · · · · · · · · · · · · · ·	:		:  : 	: : :
_	· · · · · · · · · · · · · · · · · · ·	:  : 			: : : :
_	í	:		: 	: : : :
_	í			: ::::::::::::::::::::::::::::::::::::	
_				: 	
_	í	: : : :		:  :  :	: : : :
_	í	: : : :		: : : :	: : : :
_	í				

RECEIVED KANSAS CORPORATION COMMISSION

SEP 1 9 2005

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).