

For KCC Use: 9-12-05  
 Effective Date: 2  
 District # 2  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

RECEIVED

Form C-1

September 1999

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

KCC WICHITA

Expected Spud Date September 10 2005  
 month day year

OPERATOR: License# 5003  
 Name: McCoy Petroleum corporation  
 Address: 8080 E. Central, Suite #300  
 City/State/Zip: Wichita, Kansas 67206  
 Contact Person: Scott Hampel  
 Phone: 316-636-2737

CONTRACTOR: License# 5142  
 Name: Sterling Drilling

Spot 50' N & 70' E of  
S/2 - N/2 SW Sec. 30 Twp. 30 S. R. 9  
1700 feet from (S) N (circle one) Line of Section  
1390 feet from (W) E (circle one) Line of Section  
 Is SECTION X Regular        Irregular?

(Note: Locate well on the Section Plat on reverse side)  
 County: Kingman

Lease Name: ELLIOTT 'GU' TWIN Well #: 1-30

Field Name: Spivey-Grabs

Is this a Prorated / Spaced Field?  Yes  No

Target Information(s): Mississippian, Viola

Nearest Lease or unit boundary: 940'

Ground Surface Elevation: ~1700' feet MSL

Water well within One-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 150'

Depth to bottom of usable water: 180'

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 215'

Length of Conductor Pipe required: None

Projected Total Depth: 4750'

Producing Formation Target: Simpson

Water Source for Drilling Operations:

Well X Farm Pond        Other       

DWR Permit #: 20040098

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone:       

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

If OWWO: old well information as follows:

Operator:         
 Well Name:         
 Original Completion Date:        Original Total Depth:       

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth:       

Bottom Hole Location:       

KCC DKT #:       

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE 11 COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: August 31, 2005 Signature of Operator or Agent: Scott Hampel Title: Engineering/Production Mgr.

For KCC Use ONLY  
 API # 15 - 095 . 21988 . 0000  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 200 feet per Alt. 1  
 Approved by: RSP 9-7-05  
 This authorization expires: 3-12-06  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date:        Agent:       

Remember to -

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

30  
30  
97

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_  
Operator: McCoy Petroleum Corporation  
Lease: ELLIOTT 'GU' TWIN  
Well Number: 1-30  
Field: Spivey-Grabs  
Number of Acres attributable to well: \_\_\_\_\_  
QTR / QTR / QTR of acreage: SE - NW - SW

Location of Well: County: Kingman  
1700 feet from S N (circle one) Line of Section  
1390 feet from W (circle one) Line of Section  
Sec 30 Twp 30 S. R. 9  East  West

Is Section X Regular or \_\_\_\_\_ Irregular

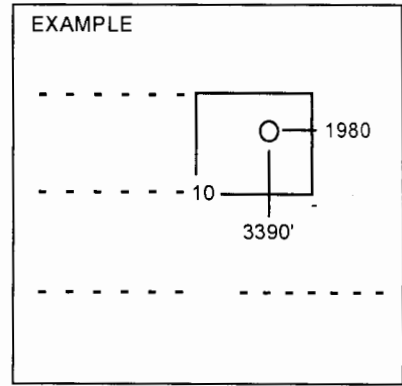
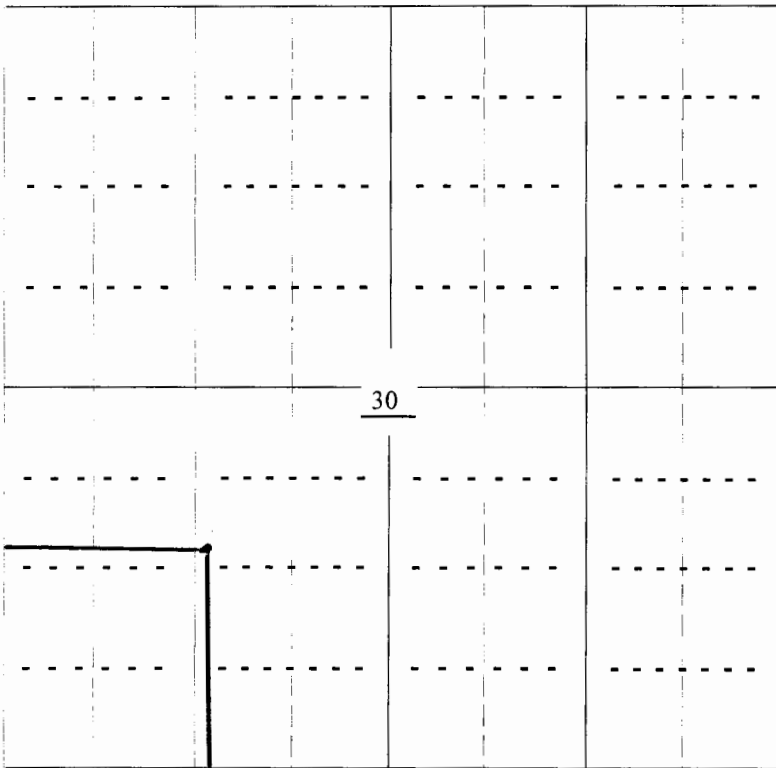
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used: \_\_\_NE \_\_\_NW -SE \_\_\_SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells)  
(Show footage to the nearest lease or unit boundary fine.)*

**RECEIVED**  
**SEP 02 2005**  
**KCC WICHITA**



**NOTE., In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show.**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR  
BRIAN J. MOLINE, CHAIR  
ROBERT E. KREHBIEL, COMMISSIONER  
MICHAEL C. MOFFET, COMMISSIONER

September 7, 2005

Mr. Scott Hampel  
McCoy Petroleum Corporation  
8080 E. Central Ste 300  
Wichita, KS 67206

RE: Drilling Pit Application  
Elliott GU Twin Lease Well No. 1-30  
SW/4 Sec. 30-30S-09W  
Kingman County, Kansas

Dear Mr. Hampel:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 72 hours of drilling completion.

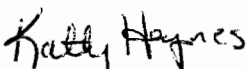
**If production casing is set all completion fluids shall be removed on a daily basis.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.**

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathy Haynes  
Environmental Protection and Remediation Department

cc: Doug Louis

