For KCC Use:	9.6.05
Effective Date: _	
District #	4

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

Expected Sput Dete September 15 2005 Month Gary year		TENT TO DRILL (5) days prior to commercing well Form must be Signed All blanks must be Filled
OPERATOR: Licensee 9880 (8-20-0) OPERATOR: Licensee 9880 (8-20-0) Name: Castle Resources Inc. Address: PO Box 87 Contact Person. Jeff Green Contact Person. Jeff Gree	Expected Sould Date September 15 2005	Snot
OPERATOR: Lorense 9880 (8-29-6) Name: Castle Resources Inc. Name: MYM Drillog, LLC Online January		
Nome. Castle Resources Inc. Address. P OB 08 87 CinyState/Tip. Schoenchen, KS 67667 Contract Pressor. Contract	0980 (8.20.0()	1480 teet from N / ✓ S Line of Section
SECTION		
Colorate Passon. Jerry Green	PO Box 87	Is SECTIONRegularIrregular?
County: Sheridan Target Formation(a): B-KC Nearest Lease or unit boundary: 400' Ground Surface Elevation: 2910 set to the lease or unit boundary: 400' Ground Surface Sheridan The surface Target Formation(a): B-KC Nearest Lease or unit boundary: 400' Ground Surface Flevation: 2910 set to the lease or unit boundary: 400' Ground Surface Flevation: 2910 set to the lease or unit boundary: 400' Ground Surface Flevation: 2910 set to the lease or unit boundary: 400' Ground Surface Flevation: 2910 set to the lease or unit boundary: 400' Ground Surface Flevation: 2910 set to the lease or unit boundary: 400' Surface Flevation: 2910 set to the lease or unit boundary: 400' Surface Flevation: 2910 set to the lease or unit boundary: 400' Surface Flevation: 2910 set to the lease or unit boundary: 400' Surface Flevation: 2910 set to the lease or unit boundary: 400' Surface Flevation: 2910 set to the lease or unit boundary: 400' Surface Flevation: 2910 set to the lease or unit boundary: 400' Surface Flevation: 2910 set to the lease or unit boundary: 400' Formation at Total Depth: 200' Formation at Total De	City/State/Zip: Schoenchen, KS 67667	(Note: Locate well on the Section Plat on reverse side)
CONTRACTOR: Loaness 33575 (4 50-06) Name: WW Drilling, LLC Well Drilled For: Well Class: Type Equipment: Oil	Contact Person: Jerry Green	County: Sheridan
Second Procession Seco		Lease Name: Foster Well #: 1
Name: WW Drilling for Well Class: Type Equipment: Well Drilled For Well Class: Type Equipment: Well Class Type Equipment: Well Class Wilson W	CONTRACTOR: License# 33575 (4.30-06)	
Well Drillod For Well Class: Type Equipment: Names Leas or unit boundary: 400' Ground Surface Elevation: 2819.89t Selevation: 281	Name: W W Drilling, LLC	
Ground Surface Elevation. 2810 est feet MSL Gas MS		Negrect Lease or unit boundary 400'
Selection Sele		
Gas Slorage Pool Ext. Wildcat Cable Depth Disposal Wildcat Wildcat Cable Depth to bottom of Iresh water. 360° 2. 40° Depth to bottom of Iresh water. 360° 2. 40° Depth to bottom of Iresh water. 360° 2. 40° Depth to bottom of Iresh water. 360° 2. 40° Depth to bottom of Iresh water. 360° 2. 40° Depth to bottom of Iresh water. 360° 2. 40° Depth to bottom of Iresh water. 360° 2. 40° Depth to bottom of Iresh water. 360° 2. 40° Depth to bottom of Iresh water. 360° 2. 40° Depth to bottom of Iresh water. 360° 2. 40° Depth to bottom of Iresh water. 360° 2. 40° Depth to bottom of Iresh water. 360° 2. 40° Depth to bottom of Iresh water. 360° 2. 40° Depth Iresh Water Source Pipe Palanad to be set: 30° Depth Iresh Water Source Pipe Palanad to be set: 30° Depth Iresh Water Source Pipe Palanad to be set: 30° Depth Iresh Water Source Fipe Palanad to be set: 30° Depth Iresh Water Source Fipe Palanad to be set: 30° Depth Iresh Water Source Fipe Palanad to Be posted on Source Pipe as Pool Other DWR Permit with DWR DWR Permit wit		
Seismic; # of Holes		·
Other Othe		Depth to bottom or nesh water.
Surface Pipe by Afternate: 1 2 2 250 M		
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Directional Depth: Pannary Horizontal Well Directions: Well Cores be taken? United the Horizontal wellbore? Directional Depth: Pannary Horizontal Wellbore? Directional Depth: Pannary Well Directions: Well Cores be taken? United the Horizontal wellbore well be each direction of the top: In Account to Horizontal Wellbore? Directional Depth: Pannary Well Depth or Horizont	- Carlot	Surface Pipe by Alternate: 1 2
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original C	If OWWO: old well information as follows:	
Original Completion Date: Original Total Depth: Pernastion at Total Depth: Pennsylvania Water Source for Drilling Operations: Water Source for Drilling Operation Supply In Source S	•	
Water Source for Drilling Operations: Water Source For President For Drilling Operation Other Water Source For President	7	Donner Lorente
Directional, Deviated or Horizontal wellbore? Yes Yes No Well Farm Pond Other		•
Bottom Hole Location:	Directional, Deviated or Horizontal wellbore?	
Will Cores be taken? Yes No	•	DWR Permit #:
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. SEP - 1 2005 KCC WICHIT/ 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be enemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "3" - Eastern Kansas surface casing order \$133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases. NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and for the best of my knowledge and belief. President For KCC Use ONLY API # 15 - 179 - 2 1/39 · OO · OO Approved by: 2 2 9 1 - OS This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Description of price authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date:		
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For KCC Use ONLY API # 15 - 179 - 21139 .00 .00 Conductor pipe required NoNE feet Minimum surface pipe required 250 feet per Alt. 4 (2) Approved by: 2509 1-05 This authorization expires: 3-6.06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:		101 A
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API # 15 - 179 - 2 1139 . OO . CO Conductor pipe required NONE feet Minimum surface pipe required 250 feet per Alt. 1 (2) Approved by: 2799.1-05 This authorization expires: 3-6.06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	pulsers and the second	Remember to:
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Create the box below and return to the address below.		- If this permit has expired (See: authorized expiration date) please
Spud date: Agent: Signature of Operator or Agent: Date: Signature of Operator or Agent:		check the box below and return to the address below.
Date:		·
T	Spud date: Agent:	
		~

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

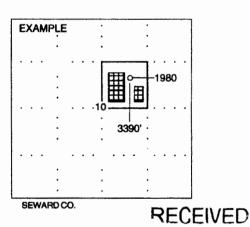
Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Sheridan
Operator: Castle Resources Inc.	1480 feet from N / S Line of Section
Lease: Foster	2240 feet from / E / W Line of Section
Well Number: 1 Field: Wildcat	Sec. 21 Twp. 9 S. R. 26 East ✓ West
Number of Acres attributable to well:	Is Section: 📝 Regular or 🗌 Irregular
QTR / QTR / QTR of acreage:	If Section is irregular, locate well from nearest corner boundary. Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

SEP - 1 2005

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).