

| NOTICE OF INTENT TO DRILL | | RATION COMMISSION KCC WICHITA Form C-1 December 2002 |
|--|--|--|
| Most be approved by KCC five (5 days prior to commencing well Sept. 20, 2005 month day year OPERATOR: Lice sept. 3830 Name. AXS.P. 1nc. Address: P.O. 1nc. 1176 Contact Person. OPERATOR: Lice sept. 3830 Name. AXS.P. 1nc. Address: P.O. 1nc. 1176 Contact Person. OPERATOR: Lice sept. 3830 Name. AXS.P. 1nc. Address: P.O. 1nc. 1176 Contact Person. OPERATOR: Lice sept. 3830 Name. AXS.P. 1nc. Address: P.O. 1nc. 1176 Contact Person. OPERATOR: Lice sept. 3830 Name. AXS.P. 1nc. Address: P.O. 1nc. 1176 Contact Person. OPERATOR: Lice sept. 3830 Name. AXS.P. 1nc. Address: P.O. 1nc. 1176 Name. Molkat. Well Dillocfor. Well Class: Type Equipment: Molkat. Well Dillocfor. Well Class: Type Equipment: Molkat. Seaternc. At Holes Office of the Storage Pool Ett. In Robary Operator: Well Triangles Operator. Well Tria | District # | Form must be Typed |
| Expected Spud Date Sept. 20, 2005 Repeted Spud Date Sept. 20, 2005 Repted Spud Date Sept. 20, 2005 Repeted Spud Date Sept. 20, 2005 Repted Spud Date Sep | | TENT TO DRILL Form must be Signed |
| PCPEATOR: Liconsev 38.30 OPERATOR: Liconsev 38.30 Name: AXSP, Inc. Address: P. O. Box 1176 Contact Person: J. J. Hanke Phone: 6200 325–5212 CONTRACTOR: Liconsee 58.31 Name: Molka L. Well Drilled-For: Will Cass. Well Drilled-For: Will Cass. Well Drilled-For: Will Cass. Well Drilled-For: Will Cass. Storage Pool Ext. X in Flotary Outpool Dapoesl Wildcat Seismic: # of Holes Other Other: Other word wildcat Seismic: # of Holes Other Other: Office August Provided Prov | Must be approved by KCC five | (5) days prior to commencing well |
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| Section Sect | Expected opid bate | Spot East |
| OPERATOR: Locensey 3830 Name: AXAP, Inc. Address: P. O. Box 1176 Contact Person: J. J. Hanke Flone: 620 3 325 – 5212 CONTRACTOR: Licensey 5831 Name: Met Drilled For: Well Class: Type Equipment: Well Name: Jefferson-Sycamore law of Holes Other Othe | monin day year | 3630 Sec. IWP. Sec. West |
| Address: P. O. Box 1176 Independence Ks 67301 Contact Person: | OPERATOR: License# 3830 | feet from N / X S Line of Section |
| Contact Person: | | feet from E / W Line of Section |
| Contractor: J.J. Hanke | | Is SECTION XRegularIrregular? |
| Phone: 58.31 Name: Mokat. Well Drilled For. Well Calas: Type Equipment: | City/State/Zip: Independence, Ks 67301 | |
| CONTRACTOR: Licenser Mokat | 600\ 00= =010 / | |
| Sont Act One Licenses Mokat | | Lease Name: GIIIMan Well #: WZ |
| Nearest Lease or unit boundary. 33.0 reet MSL | CONTRACTOR: License# 5831 / | Field Name: OCTICISOTI-Sycamore |
| Nearest Lease or unit boundary. 33.0 reet MSL | Name: Mokat | Target Formation(a): Wayside |
| Ground Surface Elevation: 820 seet MSL Ground Surface Elevation: 920 seet file Surface Elevation: 920 seet file Surface Elevation: 920 seet file Surface Elevation: 920 seet MSL Ground | | |
| Water well within one-quarter mile: Gabs Storage Pool Ext. X Air Rotary | 7, 17, 17, 17, 17, 17, 17, 17, 17, 17, 1 | 000 |
| QWW Slorage | | Water well within one-quarter mile: |
| Selsmic; | | Public water supply well within one mile: |
| Depth to bottom of usable water. Sudar Sudare Pipe pt Alternate: 1 | | Depth to bottom of fresh water: |
| If OWWO: old well information as follows: Operator: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes I've vertical depth: Bottom Hole Location: KCC DKT 8:: KT SEE A HACKL U.T.C. LETTER. The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notlified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B'- Eastern Kansas surface casing order #133,891-C, which applies to the CD listrict 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. For KCC Use ONLY API a 15 - 3 3 3 4 3 5 5 6 feet per Alt. 4 2 5 16 Conductor pipe required. No NY appropriate district office apipe required. For KCC Use ONLY API a 15 - 3 5 3 2 5 5 6 feet per Alt. 4 2 5 7 75 1 | | Depth to bottom of usable water: 187 2007 |
| If OWWC: old well information as follows: Operator: Well Name: | Other | 7FI |
| Well Name: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth: Formation at Total Depth: Wayside Water Source for Drilling Operations: Water Source for Prilling Operations: Water Source for Versions #Water Source for Versions #Water Source for Versio | If OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: |
| Original Completion Date: Original Total Depth: Formation at Total Depth: Wayside Post | Operator: | 4101 |
| Water Source for Drilling Operations: Water Source for Drilling Operations: Well S Farm Pond Other DWR Permit #: (Note: Apply for Permit with DWR]) Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be set by circulating cement to the KCC District 3 area, alternate II community of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to fife est of my knowledge and any completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Si | Well Name: | riojected lotar Deptil. |
| If Yes, true vertical depth: | Original Completion Date:Original Total Depth: | |
| If Yes, true vertical depth: | Directional Deviated or Horizontal wellhore? | |
| Note: Apply for Permit with DWR | | |
| Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office will be intelligented before well is either plugged or production earning is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "8" - Eastern Kansas surface casing order #133,891-C; which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the lest of my knowledge and belief. For KCC Use ONLY API #15 - 23 - 30 - 50 - 61 - 61 - 61 - 61 - 61 - 61 - 61 - 6 | | |
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| Post | | |
| For KCC Use ONLY API # 15 - 125 - 308 | | |
| For KCC Use ONLY API # 15 - 125 - 30848 0000 Conductor pipe required | | |
| For KCC Use ONLY API # 15 - 125 - 308 48 000 Conductor pipe required | Date: | Les flets Title: / Kes. |
| For KCC Use ONLY API # 15 - 125 - 308 48 000 Conductor pipe required | / | Remember to: |
| API # 15 - 125 - 308 48 0000 Conductor pipe required | For KCC Use ONLY | • |
| Conductor pipe required | 175 2084X 2000 | |
| Minimum surface pipe required feet per Alt. 12 Approved 15-05 This authorization expires: 3.20-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: | AFT # 15. | |
| Approved 15-05 This authorization expires: 3.25-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: | 20 | • |
| This authorization expires: 3.25-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: | Minimum surface pipe required feet per Alt. 4 (2) | |
| This authorization expires: 3.23-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: | Approved Approved | Line Control of the C |
| Spud date: Agent: Signature of Operator or Agent: Date: | This authorization expires: 3.40.06 | - If this permit has expired (See: authorized expiration date) please |
| Spud date: Agent: Signature of Operator or Agent: Date: | (This authorization void if drilling not started within 6 months of effective date.) | |
| Date: | Could date: | |
| | Spud date: Agent: | Date |
| Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 | Mail to: VCC Concernation Division 100 | 1.0 |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

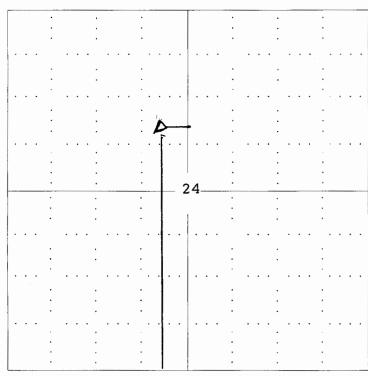
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

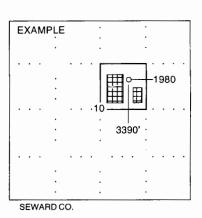
| API No. 15 - | Location of Well: County: Montgomery |
|--|--|
| Operator: AX&P, Inc. Lease: Gittman | |
| Well Number: W2 | Sec. 24 Twp. 34 S. R. 15 East Wes |
| Number of Acres attributable to well: 2.5 QTR / QTR / QTR of acreage: SE NW | Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. |
| | Section corner used: NE NW SE SW |

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shutin of the well or both.