For KCC Use: 9.13-05

Effective Date: 3

District #

SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

| | month 2005 | day year | Spot ✓ East |
|--|--|--|---|
| | | uay year | E2SE - SE - SW Sec. 21 Twp. 23 S. R. 11 West |
| OPERATOR: License# 6470 |) | | 330 feet from N / ✓ S Line of Section |
| lame: Schankie Well Servic | e, Inc. | / | leet from V E / W Line of Section |
| P.O. Box 397 | | THE SAME OF THE SA | Is SECTION RegularIrregular? |
| City/State/Zip: Madison, KS 6 | 66860 | | (Note: Locate well on the Section Plat on reverse side) |
| Contact Person: Cliff Schank | ie | | County: Greenwood |
| Phone: (620) 437-2595 | | | Lease Name: Gloeowski Well #.#3 |
| | ν | | Field Name: Seeley-Wick |
| CONTRACTOR: License# 30 | 0567 | | Is this a Prorated / Spaced Field? Yes ✓ No |
| Name: Rig 6 Drilling Comp | any, Inc. | | Target Formation(s): Bartlesville |
| | | | Nearest Lease or unit boundary: 165' |
| Well Drilled For: | Well Class: | Type Equipment: | Ground Surface Elevation: n/a feet MSL |
| ✓ Oil Enh Rec | ✓ Infield | ✓ Mud Rotary | Water well within one-quarter mile: Yes ✓ No |
| Gas Storage | Pool Ext. | Air Rotary | Public water supply well within one mile: |
| OWWO Disposal | Wildcat | Cable | Depth to bottom of fresh water: 50' |
| Seismic;# of Ho | oles Other | | Depth to bottom of usable water: 80' |
| Other | | | Surface Pipe by Alternate: 1 2 |
| | | | Length of Surface Pipe Planned to be set: 40' |
| f OWWO: old well informatio | | | Length of Conductor Pipe required: none |
| | | | Projected Total Depth: 2,000' |
| Well Name: | | . , , | Formation at Total Depth: Bartlesville |
| Original Completion Date | :0 | riginal Total Depth: | - Tolliation at Total Doptin |
| Directional, Deviated or Horiz | ontal wellhore? | Yes ✓ No | Water Source for Drilling Operations: |
| | RE | CFIVED | Tam Fond |
| If Yes, true vertical depth: | (ANSAS CORP | ORATION COMMISSION | DWR Permit #: |
| Bottom Hole Location: | | | (Note: Apply for Permit with DWR) |
| KCC DKT #: | SEP | P8 2005 | Will Cores be taken? Yes ✓ No |
| | | | If Yes, proposed zone: |
| | CONORDA | AT/ON DURING MOUTA | FIDAVIT |
| | CONSERVA | ANDIVISION A | |
| The undersigned hereby affi | CUNSERVA Irms that the Williams | | |
| - | rms that the diffi | ng Completion and eventua | I plugging of this well will comply with K.S.A. 55 et. seq. |
| It is agreed that the following | irms that the drii l g minimum requi | rements will be met: | |
| It is agreed that the following 1. Notify the appropriate 2. A copy of the approve 3. The minimum amount through all unconsolid 4. If the well is dry hole, 5. The appropriate district 6. If an ALTERNATE II COr pursuant to Appen | irms that the diffice price district office price of intended notice of intended notice of intended notice of surface pipe lated materials price an agreement best office will be not completion, price "B" - Eastern and intended notice will be not completion, price and intended notice will be not complete notice not complete not complete notice not complete notice not complete notice not complete notice not complete no | rements will be met: ior to spudding of well; to drill shall be posted on as specified below shall be lus a minimum of 20 feet into between the operator and the otified before well is either production pipe shall be cem or Kansas surface casing or | I plugging of this well will comply with K.S.A. 55 et. seq. each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set |
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

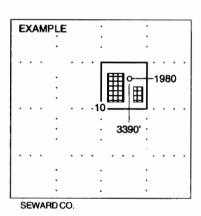
| API No. 15 | Location of Well: County: Greenwood |
|--|--|
| Operator: Schankie Well Service, Inc. | 330feet from N / ✓ S Line of Section |
| Lease: Gloeowski | 2805 feet from \(\subseteq \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ |
| Well Number: #3 | Sec. 21 Twp. 23 S. R. 11 Fast West |
| Field: Seeley-Wick | , |
| Number of Acres attributable to well: QTR / QTR / QTR of acreage: E2SE _ SE _ SW | Is Section: Regular or Irregular |
| arri, arri, arrivation across and arrivation across and arrivation across and arrivation across ac | If Section is Irregular, locate well from nearest corner boundary. |
| | Section corner used: NE NW SE SW |

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

| | | - | | | - | |
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).