RECLIVED

For KCC Use:		9.14.05	
District #		シ	
SGA?	Yes	☐ No	

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

SEP 0 8 2005

NOTICE OF INTENT TO DRILL

SEP () 8 2005 Form C-1
December 2002
FORM must be Typed
All blanks must be Filled

Section Note	Must be approved by KCC	C five (5) days prior to commencing well
DPEATOR: Licenses 233 Top. 3 & R. 8 West 33 West 508 Wes	Expected Spud Date September 5, 2005	
POPERATOR: Licenses \$236 Varine: MR MPETROLEMA, INC. Varine: Varine: MR MPETROLEMA, INC. Varine: MR	month / day year	
Is SECTION Regular Irregular?	ODERATOR: License# 6236	feet from N / V S Line of Section
Is SECTION	Name: MTM PETROLEUM, INC.	feet from ☐ E / ✓ W Line of Section
Country HARDERT ContractOres. Licenseer 33610 Name: FOSSIL DRILLING, INC. Weil Entirely Formation as Solitows: Veil Cides: Type Equipment	P.O. BOX 82	Is SECTION Regular Irregular?
Contry Person, MAKVIN A MILLER Protect S23794	Address: SPIVEY KS 67142-0082	(Note: Leasts well as the Coaling Plat on sources side)
CONTRACTOR: Licensey 33610	City/State/Zip:MARVIN A MILLER	
Field Name: SULLIVAN SOUTH Name: FOSSIL DRILLING, INC.	Contact Person: MARY 17 A. MILLELY 620-532-3794	HARGETT 1
Source FORSILOR DRILLING, INC. State Protect Pro	Phone:	Lease Name: #: Well #:
Target Formalion(s): MISSISSIPPIAN	CONTRACTOR: License# 33610 V	
Nearest Lease or unit boundary	Name: FOSSIL DRILLING, INC.	Target Formation(s): MISSISSIPPIAN
Ground Surface Elevation:	Well Drilled Far: Well Class: Type Equipments	Nearest Lease or unit boundary: 660
Valer well within one-quarter mile:		Ground Surface Elevation:feet MSL_
Seismic; # of Holes		Water well within one-quarter mile: Yes ✓ No
Seismic; # of Holes Other Depth to bottom of Iresh water; 190 Depth to Dottom of usable water; 190 Surface Pipe by Alternate: 1		Public water supply well within one mile:
Seismic;		Depth to bottom of fresh water: 150
If OWWO: old well information as follows: Operator:	Seismic; # of Holes Other	
If OWWO: old well information as follows: Operator: Operator: Original Completion Date: Original	Other	
Departor: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Water Source for Drilling Operations: Bottom Hole Location: KCC DKT #: Will Cores be taken? If yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plus length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix B** - Easterna Kansass surface casing order #133,881-C, which applies to KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowlydge and belief. For KCC Use ONLY API # 15 - O 7 7 2 / 5 2 7 - O 0 00 Conductor pipe required	N. CHARLES	
Well Name: Original Completion Date: Original Completion Completion Original Comple		Length of Conductor Pine required. NONE
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Directional, Deviated or Horizontal wellbore? Yes Voo If Yes, true vertical depth: Bottom Hole Location: Water Source for Drilling Operations: Water Source for Drilling Drilling Operations: Water Source for Drilling Drilling Drilling Drilli		
Original Completion Date:		
Ves Ves No Well Farm Pond Other DWR Permit #: DWR Permit #: DWR Permit #: (Note: Apply for Permit with DWR) Well Ves Pwill Cores be taken? Yes Ves No Well Farm Pond Other DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? Yes Pwill Cores Pwill Expres Pwi	Original Completion Date:Original Total Depth:	Tomation at rotal popul.
DVRP Permit #:	Directional Deviated or Herizontal wellbore?	N
Will Cores be taken? Yes No Will Cores be taken? Yes No Will Cores be taken? Yes No Will Cores be taken? Yes Yes No Will Cores be taken? Yes Y		Von V Tam One
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Conductor pipe required	API # 15 - 077-21027-0000	The completion form rice i minim 120 days of open date,
Minimum surface pipe required 200 feet per Alter 200 feet plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	Λ	
Approved by: 2 3 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	20-	
This authorization expires: 3.14-0.6 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: C	1966	
(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: C		- Obtain written approval before disposing or injecting salt water.
(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: Content in the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Content in the address below.	This authorization expires: 3.14-06	
Spud date: Agent: Signature of Operator or Agent:	•	e.) check the box below and return to the address below.
Special Control Cont	Could date:	
	Spud date: Agent:	Date:

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

September 9, 2005

Mr. Marvin A. Miller MTM Petroleum, Inc. PO Box 82 Spivey, KS 67142-0082

Re: Drilling Pit Application

Hargett Lease Well No. 1 SW/4 Sec. 33-32S-08W Harper County, Kansas

Dear Mr. Miller:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Kathy Havnes

Environmental Protection and Remediation Department

cc: Doug Louis