For KCC Use: Effective Date:_ District #_

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

| | (5) days prior to commencing well |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------|
| Expected Spud Date September 9, 2005 | Spot ✓ East |
| month day year HP N | |
| OPERATOR: License# 9722 (7.30.06) | 2145feet from V N / S Line of Section |
| Name: G & J Oil Company, Inc. | Teet from V E / W Line of Section |
| Address: Rt 1 Box 212 | ls SECTION Regular Irregular? |
| City/State/Zip: Caney, KS 67333 | (Note: Locate well on the Section Plat on reverse side) |
| Contact Person: Gene Nunneley | County: Chautauqua |
| Phone: 620-879-2543 | Lease Name: High Well #: 12 |
| CONTRACTOR: License# 5989 (6.36 %) | Field Name: Peru Sedan |
| Name: Finney Drilling Company | Is this a Prorated / Spaced Field? Yes ✓ No Target Formation(s): Wayside |
| | Nearest Lease or unit boundary: 600 feet |
| Well Drilled For: Well Class: Type Equipment: | Ground Surface Elevation: N/A feet MSL |
| ✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary | Water well within one-quarter mile: Yes ✓ No |
| Gas Storage Pool Ext. Air Rotary | Public water supply well within one mile: |
| OWNO Disposal Wildcat Cable | Depth to bottom of fresh water: 20 feet 100 + |
| Seismic;# of Holes Other | Depth to bottom of usable water: 225 feet |
| Other | Surface Pipe by Alternate: 1 2 |
| If OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: 40 feet |
| Operator: N/A | Length of Conductor Pipe required: none |
| Well Name: N/A | Projected Total Depth: 1100 feet |
| Original Completion Date: N/A Original Total Depth: N/A | Formation at Total Depth: Wayside |
| Directional, Deviated or Horizontal wellbore? Yes ✓ No | Water Source for Drilling Operations: Well Farm Pond Other Haul In |
| If Yes, true vertical depth: N/A | Well Farm Pond Other Taul III DWR Permit #: |
| Bottom Hole Location: N/A | (Note: Apply for Permit with DWR) |
| KCC DKT #: N/A | Will Cores be taken? ✓ Yes No |
| | If Yes, proposed zone: Wayside |
| A P-P- | |
| | RECEIVED |
| The undersigned hereby affirms that the drilling, completion and eventual p | |
| It is agreed that the following minimum requirements will be met: | SEP - 1 2005 |
| Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on ea | ch drilling rig: KCC M/ICLUTA |
| A copy of the approved notice of intent to drill shall be posted on ea The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into t | ich drilling rig; et by circulating cement to the top; in all cases surface pipe shall be CHITA |
| | |
| If the well is dry hole, an agreement between the operator and the c The appropriate district office will be notified before well is either pluce. | district office on plug length and placement is necessary prior to plugging; |
| | ted from below any usable water to surface within 120 days of spud date. |
| Or pursuant to Appendix "B" - Eastern Kansas surface casing order | #133,891-C, which applies to the KCC District 3 area, alternate II cementing |
| must be completed within 30 days of the spud date or the well shall | be plugged. In all cases, NOTIFY district office prior to any cementing. |
| I hereby certify that the statements made herein are true and to the best of | of my knowledge and belief. |
| Day 4/20/65 Commence of Original M | New les Title: Para |
| Date: 8/30/63 Signature of Operator or Agent: | The The |
| | Remember to: |
| For KCC Use ONLY | - File Drill Pit Application (form CDP-1) with Intent to Drill; |
| API # 15 - 019 ~ 26699.00.00 | - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; |
| Conductor pipe required NONE feet | Notify appropriate district office 48 hours prior to workover or re-entry; |
| Minimum surface pipe required 45 feet per Alt. + (2) | - Submit plugging report (CP-4) after plugging is completed; |
| Approved by: 2589-1-05 | - Obtain written approval before disposing or injecting salt water. |
| This authorization expires: 3-6-06 | If this permit has expired (See: authorized expiration date) please |
| (This authorization void if drilling not started within 6 months of effective date.) | check the box below and return to the address below. |
| | Well Not Drilled - Permit Expired |
| Spud date:Agent: | Signature of Operator or Agent: |
| The second secon | Δ |
| Mail to: KCC - Conservation Division, 130 | S. Market - Room 2078, Wichita, Kansas 67202 |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

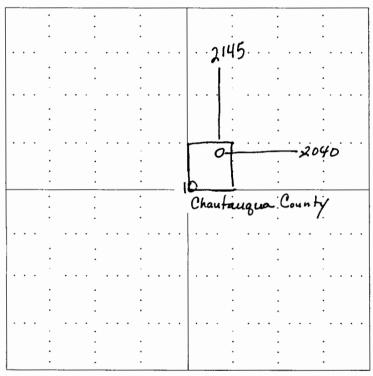
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

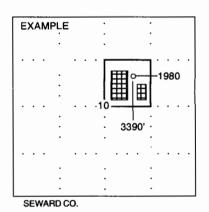
| API No. 15 | Location of Well: County: Chautauqua |
|------------------------------------------|--------------------------------------------------------------------|
| Operator: G & J Oil Company, Inc. | 2145 feet from VN / S Line of Section |
| Lease: High | 2040 feet from F E / W Line of Section |
| Well Number: 12 | Sec. 33 Twp. 34 S. R. 12 ✓ East West |
| Field: Peru Sedan | |
| Number of Acres attributable to well: 10 | Is Section: Regular or Irregular |
| QTR / QTR / QTR of acreage:SWSWNE/4 | If Section is irregular, locate well from nearest corner boundary. |
| | Section corner used: NE NW SE SW |

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

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SEP - 1 2005

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding section WICHITA 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).