For KCC Use: Effective Date: District # SGA? X Yes

Conductor pipe required.

Spud date:

Minimum surface pipe required_ Approved by: 25 P9-13 05

This authorization expires: 3.18.06

(This authorization void if drilling not started within 6 months of effective date.)

Agent:

OWWD KANSAS CORPORATION COMMISSION **OIL& GAS CONSERVATION DIVISION**

RECEIVED

Form C-1 September 1999 Form must beTyped Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

SEP 0 9 2005 Must be approved by KCC five (5) days prior to commencing well

KCC WICHITA

				700 71017174
Expected Spud Date	September		2005	Spot
	month	day	year	\underline{C} - \underline{NW} - \underline{SE} \underline{Sec} $\underline{9}$ \underline{Twp} $\underline{26}$ \underline{S} \underline{R} $\underline{19}$ \underline{NWes}
	5003			1980 feet from (S) N (circle one) Line of Section
OPERATOR: License# _ McCov Pet	troleum Corporati	ion 🗕		1980 feet from (E) W (circle one) Line of Section
	entral, Suite #300			Is SECTION X Regular Irregular?
City/State/Zip: Wichita,				(Note: Locate well on the Section Plat on reverse side)
Contact Person: Scott	Hampel			County: Edwards
Phone: 316-636-273	37			Lease Name: JANSSEN "A" OWWO Well #: 1-9
Thorie.				Field Name: Titus
CONTRACTOR: License	#6039			Is this a Prorated / Spaced Field?
Name:	L.D. Drilling			Target Information(s): Mississippian
W 11 5 111 1 E				Nearest Lease or unit boundary: 660
Well Drilled For:	Well Class:	_	e Equipment:	Ground Surface Elevation: ~2225 feet MS
Oil Enh	Rec Infield	\bowtie	Mud Rotary	Water well within Dne-quarter mile:
Gas Store	age 🔀 Pool Ex	ct.	Air Rotary	Public water supply well within one mile:
0WW0 Disp	—		Cable	Depth to bottom of fresh water: 200'
Seismic;# c	of Holes Other			Depth to bottom of usable water: 260'
Other				Surface Pipe by Alternate: X 1 22 (Forestine)
If OMMO: ald wall inform	action as follows:			Length of Surface Pipe Planned to be set: 438' (Existing)
If OWWO: old well information as follows: Operator: TGT Petroleum Corporation				Length of Conductor Pipe required: None
Well Name: Kuhn "	A" #1			Projected Total Depth: 4937'
Original Completion D	12/20/84	Original Tot	rai Denth: 4973'	Producing Formation Target: Mississippian
-				Water Source for Drilling Operations:
Directional, Deviated or F	Horizontal wellbore?		Yes X No	Well X Farm Pond Other
If Yes, true vertical depth	·			PWR Permit #:
Bottom Hole Location:				(Note: Apply for Permit with DWR 2)
KCC DKT #:				Yes XN
				If Yes, proposed zone:
			AFF	IDAVIT
The undersigned hereby	affirms that the dri	illing com	oletion and eventual r	olugging of this well will comply with K.S.A. 55-101, et. seq.
t is agreed that the follo				ragging of this well will comply with release to 101, etc. coq.
-	-			
 Notify the appropri A copy of the appr 				och drilling rig:
3. The minimum amo	oved notice of inter	as specif	ied below shall be Se	et by circulating cement to the top; in all cases surface pipe shall be set
				the underlying formation.
4. If the well is dry ho	ole, an agreement	between ti	ne operator and the o	district office on plug length and placement is necessary prior to plugging;
				gged or production casing is cemented in;
				nted from below any usable water to surface within 120 days of spud
date. In all cases,	NOTIFY district	t <i>office</i> pr	or to any cementing.	
hereby certify that the	statements made h	erein are	true and to the best o	of my knowledge and belief.
				THUR I Francis But at a Marie
Date: September 8, 20	05 Signature of C	Operator or	Agent:	Title: Engineering/Production Mgr.
For KCC Upp ONLY				Remember to -
For KCC Use ONLY	7 01211		/	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15	- 21210	.00	-01	File Completion Form ACO-1 within 120 days of spud date;
		_		, John pieden i elin i i e e i i i i e e e e e e e e e e e

re-entry;

File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or

- Submit plugging report (CP-4) after plugging is completed;

- Obtain written approval before disposing or injecting salt water.

RECEIVED SEP 0 9 2005

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

KCC WICHITA

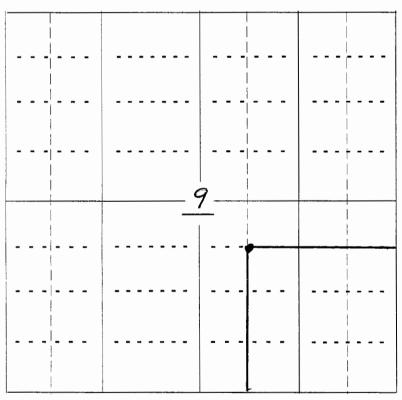
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

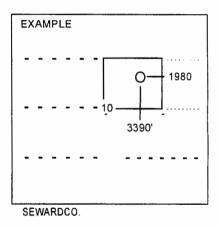
API No. 15	Location of Well: County: Edwards
Operator: McCoy Petroleum Corporation	1980 feet from S Line of Section
Lease: JANSSEN "A" OWWO	1980 feet from SLine of Section 1980' feet from ELine of Section
Well Number: 1-9	Sec. 9 Twp. 26 S. R. 19 East West
Field: Titus	v
Number of Acres attributable to well:	Is Section X Regular or Irregular
QTR / QTR / QTR of acreage: NW - SE	If Section is Irregular, locate well from nearest comer boundary.
	Section comer used:NENW -SESW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells)

(Show footage to the nearest lease or unit boundary fine.)





NOTE., In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

September 13, 2005

Mr. Scott Hampel McCoy Petroleum Corporation 8080 E. Central Ste 300 Wichita. KS 67206

RE: Drilling Pit Application

Janssen A OWWO Lease Well No. 1-9

SE/4 Sec. 09-26S-19W Edwards County, Kansas

Dear Mr. Hampel:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: S Durrant