For KCC Use: Effective Date: District # SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date 9/15/2005	Spot
_{month} day year <mark></mark>	
OPERATOR: License# 6113	S Line of Section
Name: Landmark Resources, Inc.	feet from E / W Line of Section
Address: 1616 S. Voss Rd, Suite 150	Is SECTIONRegular Irregular?
City/State/Zip: Houston, 77057	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Jeff Wood	County: STANTON
713- 243- 4699	Lease Name: JOHNS Well #: 3-12
254 258/Kac /	Field Name: BEAUCHAMP NE EXTENSION
CONTRACTOR: License# 30606	Is this a Prorated / Spaced Field?
Name: MURFIN DRILLING CO., INC.	Target Formation(s): MORROW
/	Nearest Lease or unit boundary: 200'
Well Drilled For: Well Class: Type Equipment:	Nearest Lease of unit boundary.
Oil / Enh Rec Infield Mud Rotary	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: ✓ Yes No
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Penth to bottom of fresh water: -560' Yes VNc
Seismic; # of Holes Other	500
Other	Depth to bottom of usable water:
	Surface Pipe by Alternate: 1
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set.
Operator:	Length of Conductor Pipe required: NONE
Well Name:	Projected Total Depth: 5500'
Original Completion Date:Original Total Depth:	Formation at Total Depth: MISSISSIPPI
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? RECEIVED Yes No	✓ Well Farm Pond Other
If Yes, true vertical depth: Bottom Hole Location: KANSAS CORPORATION COMMISSION	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:CED_ 0.2 200E	
CLD / /	Will Cores be taken? Yes No
Ser u Z 2003	If Yes, proposed zone:
הסרגל בל לקב בל CONSERVATION DIVISION AFF The undersigned hereby affirms that the diffiling, completion and eventual pi	If Yes, proposed zone:
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Operator: Landmark Resources, Inc. Lease: JOHNS Well Number: 3-12 Sec. 12 Twp. 30 S. R. 41 East West Number of Acres attributable to well: Number of Acres attributable to well:	API No. 15			Location of Well: County: STANTON 330 feet from N / S Line of Section		
Lease: JOHNS Well Number: 3-12 Sec. 12 Twp, 30 S. R. 41 Sec. 12 Twp, 30 S. R. 41 East West Field: BEAUCHAMP NE EXTENSION Is Section: Regular or Irregular West Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.) RECEIVED **CANSAS CORPORATION COMMISSION SEP 0.2 2005 CONSERVATION DIVISION WICHITA, KS						
Well Number: 3-12 Sec. 12 Twp. 30 S. R. 41					2440 feet from E / W Line of Section	
Section: Regular or Irregular						
Number of Acres attributable to well: GTR / QTR of acreage: If Section: Regular or Irregular	Field: BEAUCH	AMP NE EXTENS	ION		,	
Number of Acres attributable to well: OTR / QTR / QTR of acreage:	, icid			Is Section: Regular or Irregular		
PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show location of the nearest lease or unit boundary line.) RECEIVED KANSAS CORPORATION COMMISSION SEP 0 2 2005 CONSERVATION DIVISION WICHTA, KS	Number of Acres	attributable to wel	l:			
PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.) RECEIVED KANSAS CORPORATION COMMISSION SEP 0 2 2005 CONSERVATION DIVISION WICHITA, KS	QTR / QTR / QTR of acreage:			If Section is Irregular, locate well from nearest corner boundary.		
PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.) RECEIVED KANSAS CORPORATION COMMISSION SEP 0 2 2005 CONSERVATION DIVISION WICHITA, KS					•	
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO.